The project would be located on Salmon Dam facility owned and operated by the at the Hiram M. Chittenden Lock and Dam Hydroelectric Project (Hiram Dam Project or project) located constructing the Hiram M. Chittenden proposing to study the feasibility of 4(f) of the Federal Power Act (FPA), applicant) filed an application for a Acceptance for Filing and Soliciting Preliminary Permit Application[Project No. 14063–000]

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Ammor Hydro West Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 24, 2011, and supplemented on April 25, 2011, May 3, 2011, July 6, 2011, and August 6, 2011, Amnor Hydro West Inc. (Ammor or applicant) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of constructing the Hiram M. Chittenden Lock and Dam Hydroelectric Project (Hiram Dam Project or project) located at the Hiram M. Chittenden Lock and Dam facility owned and operated by the U.S. Army Corps of Engineers (Corps). The project would be located on Salmon Bay near Seattle in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would include: (1) Three new intake structures and a new powerhouse integral with three of the six gates of the Corps’ lock and dam facility; (2) three new axial turbine/generator units with a combined capacity of 5 megawatts with a design head of 26 feet; (3) a new tailrace exhaust apron returning flows to Salmon Bay; (4) a new 14.7-kilovolt, 100-foot-long transmission line from the powerhouse south to a proposed substation; and (5) appurtenant facilities. The estimated annual generation of the project would be 17.3 gigawatt-hours.

Applicant Contact: Mr. Adam T. Supronik, 42 Pearsall Street, Staten Island, New York 10305; phone: (347) 415–9600.

FERC Contact: Patrick Murphy; phone: (202) 502–8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/ecomment.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14063–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 26, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–22520 Filed 9–1–11; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at a Hearing Before the Arkansas Public Service Commission

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the hearing noted below. Their attendance is part of the Commission’s ongoing outreach efforts.

The Arkansas Public Service Commission will hold an evidentiary hearing involving Entergy Arkansas, Inc. (EAI) in Docket No. 10–011–U beginning at 8:30 a.m. on September 7, 2011. The hearing involves issues surrounding EAI’s membership in the Entergy System Agreement, or any successor agreement and control of its transmission system.

The hearing will be held in Hearing Room 1, Arkansas Public Service Commission Building, 1000 Center Street, Little Rock, Arkansas.

The discussions may address matters at issue in the following proceedings:

Docket No. OA07–32 ............................................................................................................. ...................
Docket No. EL00–66 ............................................................................................................. ...................
Docket No. EL01–88 ............................................................................................................. ...................
Docket No. EL07–52 ............................................................................................................. ...................
Docket No. EL08–51 ............................................................................................................. ...................
Docket No. EL08–60 ............................................................................................................. ...................

Entergy Services, Inc.
Louisiana Public Service Commission v.
Entergy Services, Inc.
Louisiana Public Service Commission v.
Entergy Services, Inc.
Louisiana Public Service Commission v.
Entergy Services, Inc.
Louisiana Public Service Commission v.
Entergy Services, Inc.
Ameren Services Co. v. Entergy Serv-
ices, Inc.
This hearing is open to the public.
For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at [317] 249–5937 or patrick.clarey@ferc.gov.

Dated: August 29, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–22514 Filed 9–1–11; 8:45 am]
BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–8998–8]

Environmental Impact Statements; Notice of Availability


Weekly Receipt of Environmental Impact Statements


Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA’s comment letters on EISs are available at: http://www.epa.gov/compliance/nepa/eisdata.html.


EIS No. 20110282, Final EIS, NRC, UT, Logan Northern Canal Reconstruction Project, To Construct a System that will Safely Restore Delivery of Water, City of Logan, Cache County, UT, Review Period Ends: 10/03/2011, Contact: Bronson Smart 801–524–4559.


Arkansas Public Service Commission v. Entergy Services, Inc.

Louisiana Public Service Commission v. Entergy Services, Inc.

Louisiana Public Service Commission v. Entergy Services, Inc.

Louisiana Public Service Commission v. Entergy Services, Inc.

Midwest Independent Transmission Operator, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Texas, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Services, Inc.

Entergy Arkansas, Inc.

Entergy Mississippi, Inc.

Entergy New Orleans, Inc.

Entergy Texas, Inc.

Entergy Texas, Inc.

Entergy Arkansas, Inc.

Entergy Arkansas, Inc.

Entergy Arkansas, Inc.

Midwest Independent Transmission System Operator, Inc.

Entergy Arkansas, Inc.

Entergy Arkansas, Inc.