Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This filing is accessible on-line at http://www.ferc.gov using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: September 6, 2011.

Dated: August 16, 2011.

Kimberly D. Bose, Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. CP11–533–000]

National Fuel Gas Supply Corporation; Notice of Application

Take notice that on August 15, 2011, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221, filed an application in Docket No. CP11–533–000 pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission’s Regulations, to reclassify an existing compression unit at the Beech Hill compressor station in Allegany County, New York, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://www.ferc.gov using the “eLibrary” link.

Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659.

National Fuel proposes to reclassify Compressor Unit 3 at its Beech Hill compressor station 1 from spare horsepower to use on a regular basis. National Fuel states that Compressor Unit 3 is a 2,850-horsepower unit that was originally installed to allow for proper scheduling of maintenance and for having spare capacity available in the event of an interruption in service by either of the two existing 2,750-horsepower units at the station. National Fuel also states that by using Compressor Unit 3 on a regular basis would allow it to spread the wear and tear among the three units, and thereby optimize operating conditions at the compressor station. National Fuel further states that there would be no modification to the existing horsepower, no additional horsepower would be installed, nor would there be any cost to reclassify Compressor Unit 3 in this proposal.

Any questions regarding National Fuel’s application should be directed to David W. Reitz, Deputy General Counsel, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221, at (716) 857–7949.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link.

Comment Date: September 7, 2011.

Dated: August 17, 2011.

Kimberly D. Bose, Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


Facilities Upgrade Agreement to be effective 10/12/2011.

File Date: 08/12/2011
Accession Number: 20110812–5034
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4288–000.
Applicants: ITC Midwest LLC.
Description: ITC Midwest LLC submits tariff filing per 35.13(a)(2)(ii): Filing of Joint Pole Use Agreements to be effective 10/12/2011.

File Date: 08/12/2011
Accession Number: 20110812–5037.
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4289–000.
Applicants: Public Service Company of New Mexico.
Description: Public Service Company of New Mexico submits tariff filing per 35.13(a)(2)(iii: Revisions to Market-Based Rate Tariff of ANP Blackstone Energy Company, LLC to be effective 8/13/2011.

File Date: 08/12/2011.
Accession Number: 20110812–5135.
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4290–000.
Applicants: Milford Power Limited Partnership.
Description: Milford Power Limited Partnership submits tariff filing per 35: Revisions to Market-Based Rate Tariff of Milford Power Limited Partnership to be effective 8/13/2011.

File Date: 08/12/2011.
Accession Number: 20110812–5117.
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4291–000.
Applicants: Kentucky Utilities Company.
Description: Kentucky Utilities Company submits tariff filing per 35.13(a)(2)(ii): JEA Scherer Unit 4 TSA Amendment Filing (SECGO Depreciation Rate Update) to be effective 1/1/2012.

File Date: 08/11/2011.
Accession Number: 20110811–5114.
Comment Date: 5 p.m. Eastern Time on Thursday, September 01, 2011.

Docket Numbers: ER11–4292–000.
Applicants: ANP Blackstone Energy Company, LLC.
Description: ANP Blackstone Energy Company, LLC submits tariff filing per 35: Revisions to Market-Based Rate Tariff of ANP Bellingham Energy Company, LLC to be effective 8/13/2011.

File Date: 08/12/2011.
Accession Number: 20110812–5143.
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4293–000.
Applicants: Armstrong Energy Limited Partnership, L.L.P.

File Date: 08/12/2011.
Accession Number: 20110812–5136.
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4294–000.
Applicants: NV Energy, Inc.
Description: NV Energy, Inc. submits tariff filing per 35.13(a)(2)(ii): Service Agreement No. 10–00979 Amended and Restated LGIA to be effective 7/22/2011.

File Date: 08/12/2011.
Accession Number: 20110812–5153.
Comment Date: 5 p.m. Eastern Time on Friday, September 02, 2011.

Docket Numbers: ER11–4295–000.
Applicants: ANP Bellingham Energy Company, LLC.
Description: ANP Bellingham Energy Company, LLC submits tariff filing per 35: Revisions to Market-Based Rate Tariff of ANP Bellingham Energy Company, LLC to be effective 8/13/2011.
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Description: Eastern Shore Natural Gas Company submits tariff filing per 154.204: DPA Definition Changes to be effective 9/14/2011.
Filed Date: 08/15/2011.
Accession Number: 20110815–5034.
Comment Date: 5 p.m. Eastern Time on Monday, August 29, 2011.
Docket Numbers: RP11–2377–000. Applicants: Gas Transmission Northwest LLC.
Description: Gas Transmission Northwest LLC submits petition for Approval of Stipulation and Agreement of Settlement.
Filed Date: 08/12/2011.
Accession Number: 20110812–5208.
Comment Date: 5 p.m. Eastern Time on Wednesday, August 24, 2011.
Description: Carolina Gas Transmission Corporation submits tariff filing per 154.402: 2011 Annual Charge Adjustment to be effective 10/1/2011.
Filed Date: 08/12/2011.
Accession Number: 20110812–5209.
Comment Date: 5 p.m. Eastern Time on Monday, August 29, 2011.
Docket Numbers: RP11–2379–000. Applicants: PostRock KPC Pipeline, LLC.
Filed Date: 08/15/2011.
Accession Number: 20110815–5039.
Comment Date: 5 p.m. Eastern Time on Monday, August 29, 2011.
Description: Florida Gas Transmission Company, LLC submits tariff filing per 154.203: Compliance with CP09–455–000 to be effective 9/30/2011.
Filed Date: 08/15/2011.
Accession Number: 20110815–5040.
Comment Date: 5 p.m. Eastern Time on Monday, August 29, 2011.
Description: Dauphin Island Gathering Partners submits tariff filing per 154.204: Negotiated Rates 2011–08–15 to be effective 8/16/2011.
Filed Date: 08/15/2011.
Accession Number: 20110815–5122.
Comment Date: 5 p.m. Eastern Time on Monday, August 29, 2011.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 16, 2011.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2011–21464 Filed 8–22–11; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–128–000; Docket No. CP11–133–000]

National Fuel Gas Supply Corporation; Tennessee Gas Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Northern Access and Station 230C Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for National Fuel Gas Supply Corporation’s (National Fuel) proposed Northern Access Project and Tennessee Gas Pipeline Company’s (TGP) proposed Station 230C Project in the above referenced dockets. National Fuel and TGP request authorization to construct facilities in Pennsylvania and New York to provide an additional 320,000 dekatherms per day of natural gas to TransCanada Corporation. Because both