businesses and other entities, and individuals who may have information relevant to an inquiry, and individuals who have been suspended, proposed for debarment or debarred, and their legal representatives.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

The Privacy Act (5 U.S.C. 552a(k)(2) and (k)(5)) provides general exemption authority for some Privacy Act systems. In accordance with that authority, the Department of the Interior adopted regulations, 43 CFR 2.79(a–b).

Pursuant to exemptions 5 U.S.C. 552a (k)(2) and (k)(5) of the Privacy Act, portions of this system of records are exempt from the following subsections of the Privacy Act (as found in 5 U.S.C. 552a); subsections (c)(3), (d), (e)(1), (e)(4)(C) through (e)(6)(I), and (f) of the Privacy Act.

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DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management, Regulation and Enforcement

Notice of Availability of the Proposed Notice of Sale (NOS) for Outer Continental Shelf (OCS) Oil and Gas Lease on Sale 218 in the Western Planning Area (WPA) in the Gulf of Mexico (GOM)

AGENCY: Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE), Department of the Interior.

ACTION: Notice of Availability of the Proposed NOS for Proposed Sale 218.

SUMMARY: BOEMRE announces the availability of the proposed NOS for proposed Sale 218 in the WPA. This Notice is published pursuant to 30 CFR 256.29(c) as a matter of information to the public. With regard to oil and gas leasing on the OCS, the Secretary of the Interior, pursuant to section 19 of the OCS Lands Act, provides the affected states the opportunity to review the proposed Notice. The proposed Notice sets forth the proposed terms and conditions of the sale, including minimum bids, royalty rates, and rentals.

DATES: Comments on the size, timing, or location of proposed Sale 218 are due from the affected states within 60 days following their receipt of the proposed Notice. The final NOS will be published in the Federal Register at least 30 days prior to the date of bid opening. Bid opening is currently scheduled for December 14, 2011.

SUPPLEMENTARY INFORMATION: The proposed NOS for Sale 218 and a “Proposed Notice of Sale Package” containing information essential to potential bidders may be obtained from the Public Information Unit, Gulf of Mexico Region, Bureau of Ocean Energy Management, Regulation and Enforcement, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394. Telephone: (504) 736–2519. For Sale 218, BOEMRE will be issuing leases with a revised lease form which is scheduled to be approved October 2011. The table identifying all the changes between the previous lease form and the new lease form will be issued in October 2011 and can be found at http://www.gomr.boemre.gov/homepg/leasesale/218/wgom218.html.

Dated: August 4, 2011.

Michael R. Bromwich,
Director, Bureau of Ocean Energy Management, Regulation and Enforcement.

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DEPARTMENT OF THE INTERIOR
Fish and Wildlife Service

Application for an Incidental Take Permit for the Madison Cave Isopod From Dominion Virginia Power; Low-Effect Habitat Conservation Plan

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of receipt of application.

SUMMARY: Pursuant to the Endangered Species Act (ESA) and the National Environmental Policy Act (NEPA), the U.S. Fish and Wildlife Service (Service or “we”) announces the availability of an application for an Incidental Take Permit (ITP) and a proposed Low-Effect Habitat Conservation Plan (LEHCP) from Dominion Virginia Power for public review and comment. We received the permit application from Dominion Virginia Power for incidental take of the Madison Cave isopod during construction of a new natural gas-fired combined-cycle power station in Warren County, Virginia. A conservation program to minimize and mitigate for the incidental take would be implemented by Dominion Virginia Power as described in the proposed Dominion Virginia Power LEHCP.

We prepared a preliminary EAS to comply with NEPA. The Service will evaluate whether the proposed action and issuance of an ITP to Dominion Virginia Power are adequate to support a categorical exclusion. This notice is provided pursuant to section 10(c) of the ESA and NEPA regulations (40 CFR 1506.6).

We are requesting comments on the proposed HCP and our preliminary determination that the HCP qualifies as low-effect under NEPA.

Availability of Documents

The proposed LEHCP and preliminary EAS are available on the VAFO’s Web site at: http://www.fws.gov/northeast/virginiafield/. Copies of the proposed LEHCP and preliminary EAS will be available for public review during regular business hours at the VAFO (see ADDRESSES). Those who do not have access to the Web site or cannot visit our office can request copies by