

high pre-fabricated steel powerhouse housing a 6.0-megawatt (MW) Pelton turbine/generator unit; (5) a new 5-mile-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The estimated annual generation of the Olokele River Project would be 20.5 gigawatt-hours.

*Applicant Contact:* Mr. Charles Okamoto, President, Gay & Robinson, Inc., P.O. Box 156, Kaumakani, Hawaii 96747; phone: (808) 335-3133.

*FERC Contact:* Kelly Wolcott; phone: (202) 502-6480.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14219-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 11, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-20975 Filed 8-16-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14229-000]

### Goat Lake Hydro, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 15, 2011, Goat Lake Hydro, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Connelly Lake Hydropower Project (Connelly Lake Project) to be located on Connelly Lake, and an unknown tributary of the Chilkoot River, Haines Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project will consist of the existing 90-acre Connelly Lake and the following proposed new facilities: (1) A 60-foot-high rock-filled dam proposed to be constructed at the outlet of Connelly Lake which would raise Connelly Lake from elevation 2,280 feet to 2,325 feet mean sea level and increase the surface area from 90 acres to 170 acres; (2) an intake to be constructed on the left abutment of the dam; (3) a spillway (either an ungated weir on the right abutment of the dam, or a shaft spillway on the left abutment); (4) a 42-inch-diameter, 5,700-foot-long, above-ground penstock extending from the outlet of the intake tunnel to the powerhouse on the west bank of the Chilkoot River; (5) a 40-foot-long, 60-foot-wide powerhouse to contain two turbine/generating units with a total installed capacity of 12 megawatts, with a hydraulic capacity of 90 cubic feet per second, and an average hydraulic head of 2,120 feet; (6) an excavated, riprap-lined channel tailrace extending about 50 feet from the powerhouse to the Chilkoot River; (7) a 14-mile-long, 34.5-kilovolt transmission line proposed to interconnect with a local, existing utility transmission line; and (8) appurtenant facilities. The estimated annual generation of the Connelly Lake Project would be 45 gigawatt-hours.

*Applicant Contact:* Mr. Robert S. Grimm, CEO/President, Goat Lake Hydro, Inc., c/o Alaska Power & Telephone Company, P.O. Box 3222,

Port Townsend, WA 98368, phone: (360) 385-1733 ex. 120.

*FERC Contact:* Patrick Murphy; phone: (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14229-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 11, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-20972 Filed 8-16-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14208-000]

### Percheron Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 31, 2011, Percheron Power, LLC filed an application for a

preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Potholes East Canal Water Power Project (East Canal Project or project) to be located on the Potholes East Canal, near Othello, Franklin County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An approximately 400-foot-long intake structure installed on the Potholes East Canal to divert flow from the canal to the turbines, which would be 120 feet wide at the intersection with the canal and would narrow to 75 feet wide before entering the powerhouse, and would include a 120-foot-wide, 15-foot-high intake grate and a 75-foot-wide, 15-foot-high trash rack; (2) an approximately 100-foot-long, 20-foot-wide powerhouse containing five low-head turbine/generator units rated for approximately 400 kilowatts each (total capacity of 2,020 kilowatts) at an average head of 18 feet; (3) a 600-foot-long, 11-foot-high bypass weir, constructed in parallel to the west bank of the existing Potholes East Canal, to function as a project spillway; (4) a discharge canal returning flows from the powerhouse to the Potholes East Canal; (5) a 20-foot-long, 50-foot-wide substation at the powerhouse which will connect with the existing distribution line at the project site; and (6) appurtenant facilities. The project will be located on federal lands, and would operate as run-of-release using irrigation flows provided by the Bureau of Reclamation and the South Columbia Basin Irrigation District. The estimated annual generation of the Scooteney Outlet Project would be 5.44 gigawatt-hours.

*Applicant Contact:* Mr. Jerry Straalsund, President, Percheron Power, LLC, 6855 W. Clearwater Ave., A101–260, Kennewick, WA 99336; e-mail: [jls@percheronpower.com](mailto:jls@percheronpower.com).

*FERC Contact:* Jennifer Harper; phone: (202) 502–6136.

*Deadline for filing comments, motions to intervene, competing applications*

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14208–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 10, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011–20895 Filed 8–16–11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 2503–147—South Carolina and North Carolina Keowee-Toxaway Hydroelectric Project]**

### Duke Energy Carolinas, LLC; Notice of Proposed Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission's

(Commission's) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the South Carolina State Historic Preservation Officer (SHPO), the North Carolina SHPO, and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. section 470f), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the existing Keowee-Toxaway Hydroelectric Project.

The Programmatic Agreement, when executed by the Commission, the South Carolina SHPO, the North Carolina SHPO, and the Advisory Council, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR section 800.13(e)). The Commission's responsibilities pursuant to section 106 for the project would be fulfilled through the Programmatic Agreement, which the Commission staff proposes to draft in consultation with certain parties listed below.

Duke Energy Carolinas, LLC, as licensee for Project No. 2503–147, is invited to participate in consultations to develop the Programmatic Agreement and to sign as a concurring party to the Programmatic Agreement. For purposes of commenting on the Programmatic Agreement, we propose to restrict the service list for Project No. 2503–147 as follows:

John Fowler, Executive Director, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.

Dr. Jodi Barnes, South Carolina Archives & History Center, 8301 Parklane Road, Columbia, SC 29223–4905.

Rebekah Dobrasko, South Carolina Archives & History Center, 8301 Parklane Road, Columbia, SC 29223–4905.

Jennifer Huff, Duke Energy Carolinas, LLC, Mail Code EC12y, 526 South Church Street, Charlotte, NC 28202–1802.

Brett A. Garrison, Duke Energy Lake Services—ONO2LM, 7800 Rochester Highway, Seneca, SC 29672.

Tyler B. Howe, Eastern Band of Cherokee Indians, P.O. Box 455, Cherokee, NC 28719.