

student characteristics as perceived by the teacher; and teacher efficacy and job satisfaction. TALIS is sponsored by the Organization for Economic Cooperation and Development and managed in the United States by the National Center for Education Statistics. This submission requests Office of Management and Budget (OMB)'s clearance for (1) A spring 2012 field trial; (2) a fall 2012 recruitment of schools for the spring 2013 main study data collection; and (3) a 60-day **Federal Register** notice waiver for the next OMB clearance package to be submitted in September of 2012 for the spring 2013 main data collection..

Copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 4696. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., LBJ, Washington, DC 20202-4537. Requests may also be electronically mailed to [ICDocketMgr@ed.gov](mailto:ICDocketMgr@ed.gov) or faxed to 202-401-0920. Please specify the complete title of the information collection and OMB Control Number when making your request.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 2011-20280 Filed 8-9-11; 8:45 am]

BILLING CODE 4000-01-P

## DEPARTMENT OF ENERGY

### Proposed Agency Information Collection

**AGENCY:** U.S. Department of Energy.

**ACTION:** Notice and Request for Comments.

**SUMMARY:** The Department of Energy (DOE) invites public comment on DOE's intent to request OMB to renew Information Collection Request Title: OE Recovery Act Financial Assistance Grants, OMB Control No. 1910-5149 for an additional four years that DOE is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection

of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

**DATES:** Comments regarding this proposed information collection must be received on or before October 11, 2011. If you anticipate difficulty in submitting comments within that period, contact the person listed in **ADDRESSES** as soon as possible.

**ADDRESSES:** Written comments may be sent to:

Matthew Grosso, U.S. Department of Energy, OE/Forrestal Building, 1000 Independence Ave., SW., Washington, DC 20585 or by fax at 202-586-5860, or by e-mail at [matthew.grosso@hq.doe.gov](mailto:matthew.grosso@hq.doe.gov); and

DOE Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 10102, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information or copies of the information collection instrument and instructions should be directed to Matthew Grosso at [matthew.grosso@hq.doe.gov](mailto:matthew.grosso@hq.doe.gov), or <http://www.oe.energy.gov/node/11695>.

**SUPPLEMENTARY INFORMATION:** This information collection request contains: (1) OMB No. 1910-5149; (2) Information Collection Request Title: OE Recovery Act Financial Assistance Grants; (3) Type of Request: *Renewal*; (4) Purpose: To collect information on the status of grantee activities, expenditures, and results, to ensure that program funds are being used appropriately, effectively and expeditiously (especially important for Recovery Act funds); (5) Annual Estimated Number of Respondents: 138; (6) Annual Estimated Number of Total Responses: 1,656; (7) Annual Estimated Number of Burden Hours: 13,248; (8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$1,035,000 for the first year, \$552,000 each subsequent year.

**Authority:** Title V, Subtitle E of the Energy Independence and Security Act of 2007 (EISA; Pub. L. 110-140).

Issued in Washington, DC on August 4, 2011.

**Terri T. Lee,**

*Chief Operating Officer, Electricity Delivery and Energy Reliability.*

[FR Doc. 2011-20334 Filed 8-9-11; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC11-516A-001]

### Commission Information Collection Activities (FERC 516A); Comment Request; Submitted for OMB Review

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review of this information collection requirement. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of May 27, 2011.

(76 FR 30927) and has made this notation in its submission to OMB.

**DATES:** Comments on the collection of information are due by September 9, 2011.

**ADDRESSES:** Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, *Attention:* Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, [c/o oira\\_submission@omb.eop.gov](mailto:c/o_oir_submission@omb.eop.gov) and include OMB Control Number 1902-0203 for reference. The Desk Officer may be reached by telephone at 202-395-4638.

A copy of the comments should also be sent to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed either on paper or on CD/DVD, and should refer to Docket No. IC11-516A-001. Documents must be prepared in an acceptable filing format and in compliance with Commission submission guidelines at <http://www.ferc.gov>

www.ferc.gov/help/submission-guide.asp. eFiling and eSubscription are not available for Docket No. IC11-516A-001, due to a system issue.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. For user assistance, contact [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by e-mail at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-516A, "Small Generator Interconnection Agreements" (OMB No. 1902-0203), is used by the Commission to enforce the statutory provisions of sections 205 and 206 of the Federal Power Act (FPA), as amended by Title II, section 211 of the Public Utility Regulatory Policies Act of 1978 (PURPA) (16 U.S.C. 825d). FPA sections 205 and 206 require the Commission to remedy undue discriminatory practices within interstate electric utility operations.

The Commission amended its regulations in 2005 with Order No. 2006 to require public utilities that own, control, or operate facilities used for the transmission of electric energy in interstate commerce to amend their Open Access Transmission Tariffs (OATTs) to include a Commission-approved *pro forma* interconnection procedures document and a standard interconnection agreement for the interconnection of generating facilities having a capacity of no more than 20 MW (Small Generators).<sup>1</sup>

Prior to Order No. 2006, the Commission's policy had been to address interconnection issues on a case-by-case basis. Although a number of transmission providers had filed interconnection procedures as part of their OATTs, many industry participants remained dissatisfied with existing interconnection policies and procedures. With an increasing number of interconnection-related disputes, it became apparent that the case-by-case approach was an inadequate and inefficient means to address interconnection issues. This prompted the Commission to adopt, in Order No. 2006, a single set of procedures for

jurisdictional transmission providers and a single uniformly applicable interconnection agreement for transmission providers to use in interconnecting with Small Generators.

With the incorporation of these documents in their OATTs, there is no longer a need for transmitting utilities to file case-by-case interconnection agreements and procedures with the Commission. However, on occasion, circumstances warrant non-conforming agreements or a situation-specific set of procedures. These non-conforming documents must be filed in their entirety with the Commission for review and action.

The information collected is in response to a mandatory requirement. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 35, 35.28(f).

**ACTION:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
238 (maintenance of documents) .....	1	1	238
40 (filing of non-conforming agreements) .....	1	25	1,000
278 Total Respondents .....			
Total .....			1,238

There was a one-time start-up cost to comply with Order No. 2006 requirements that was included when the Commission first sought authorization for this information in 2005 and was removed in the last submission to OMB under this collection of information. The estimated burden of the continued requirement to maintain the procedures and agreement documents in transmission providers' OATTs is reflected herein as is the filing of non-conforming interconnection procedures and agreements that occur on occasion.

The estimated total cost to respondents is \$84,739 (rounded) [1,238 hours divided by 2,080 hours per year, times \$142,372<sup>2</sup> equals \$84,739]. The average cost per respondent is calculated to be \$305 (rounded) [\$84,739 divided by 278].

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs

include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the

<sup>1</sup> Standardization of Small Generator Interconnection Agreements and Procedures, Order

No. 2006, 70 FR 34189 (May 12, 2005), FERC Stats. & Regs. ¶ 31,180 (2005).

<sup>2</sup> Average annual salary per employee.

burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Dated: August 4, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-20264 Filed 8-9-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3107-004]

#### **Newfound Hydroelectric Company, KTZ Hydro, LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene**

On July 25, 2011, Newfound Hydroelectric Company (transferor) and KTZ Hydro, LLC (transferee) filed an application for transfer of license for the Newfound Hydroelectric Project, No. 3107, located on the Newfound River in Grafton County, New Hampshire.

Applicants seek Commission approval to transfer the license for the Newfound Hydroelectric Project from transferor to transferee.

Applicants' Contact: Transferor: Nathan Wechsler, Newfound Hydroelectric Company, 31 Bristol Drive, Boynton Beach, FL 33436, (407) 736-5360. Transferee: Robert King, KTZ Hydro, LLC, 42 Hurricane Rd., Keene, NH 03431, (603) 352-3444.

FERC Contact: Jeremy M. Jessup (202) 502-6779, [Jeremy.Jessup@ferc.gov](mailto:Jeremy.Jessup@ferc.gov).

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-3107) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: August 4, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-20268 Filed 8-9-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13160-002]

#### **Red River Hydro LLC; Notice of Application Tendered For Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.

b. Project No.: 13160-002.

c. Date Filed: July 29, 2011.

d. Applicant: Red River Hydro LLC (Red River), a wholly-owned subsidiary of Symbiotics LLC.

e. Name of Project: Overton Lock and Dam Hydroelectric Project.

f. Location: The project would be located on the Red River in Rapides Parish, Louisiana at an existing lock and dam owned and operated by the U.S. Corps of Engineers (Corps). The project would occupy 42.5 acres of federal lands managed by the Corps.

g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)-825(r).

h. Applicant Contact: Mr. Brent L. Smith, Chief Operating Officer, Symbiotics LLC 371 Upper Terrace, Suite 2, Bend, OR 97702; Telephone (541)-330-8779.

i. FERC Contact: Lesley Kordella, (202) 502-6406 or [Lesley.Kordella@ferc.gov](mailto:Lesley.Kordella@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. The Project Description: The project would be located at an existing lock and dam owned and operated by the Corps-Vicksburg District. The existing lock and dam are part of the J. Bennett Johnston Waterway, which was authorized by Congress in 1968 to stabilize river banks, straighten river

bends, and maintain a 9-foot-deep, 200-foot-wide channel for boat traffic. The waterway consists of five locks and dams and a number of cutoffs to shorten the river.

The existing Overton dam is a concrete gravity structure that is 104 feet in height and 914 feet in length. The spillway consists of five 60-foot-wide Tainter gates. The navigation lock is 84 feet wide by 685 feet long. The purpose of the lock and dam system is navigation and not storage. The upper pool above the dam is commonly referred to as "Pool 2". The Corps maintains the upper pool at an elevation of 64 feet. Pool 2 has a surface area of approximately 3,750 acres and a storage capacity of approximately 67,500 acre-feet.

The proposed Overton Lock and Dam Project would consist of: (1) A powerhouse located on the southwest bank of the river at the existing dam's right abutment; (2) a headrace; (3) a tailrace; (4) a new switchyard; (5) 3.9 miles of 138-kilovolt (kV) above-ground transmission line; (6) three turbine-generator units for a combined installed capacity of 78 megawatts; and (7) appurtenant facilities. The projected annual energy generation would be 255.7 gigawatt hours.

The project would operate in a run-of-release mode utilizing releases from Pool 2 as they are dictated by the Corps, with no proposed change to the Corps' facility operation. In addition, no changes to the reservoir pool elevations or downstream river flows are proposed. The project would generate power using flows between 2,700 cfs (cubic feet per second) and 49,800 cfs. If flows are less than 2,700 cfs, all flow would go through the Corps' gates and the project would then be offline. When flows are greater than 49,800 cfs, the excess flow would be directed through the Corps gates.

l. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances