

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14202-000]

FFP Project 70, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 13, 2011, Free Flow Power Project 70, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mississippi Lock and Dam #19 Water Power Project (Mississippi Lock and Dam #19 Project or project) to be located at the abandoned lock and dry dock area of the Army Corp of Engineer's (Corps) Mississippi Lock and Dam #19 on the Mississippi River, near Keokuk, Lee County, Iowa and Hancock County, Illinois. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The existing dam is composed of four sections: the dam, an existing hydro powerhouse, an abandoned navigational lock at which the project is proposed, and an operational navigational lock. The dam and powerhouse are owned and operated by Ameren UE, and the two lock structures are owned and operated by the Corps.

The proposed project would consist of the following: (1) A 370-foot-wide, 660-foot-long new approach channel; (2) a 500-foot-long new guide wall to separate barge traffic going into the existing operational lock and direct water flow into the powerhouse; (3) an undetermined length of new retaining wall constructed along the eastern edge of the approach channel; (4) a 200-foot-wide, 250-foot-long new reinforced concrete powerhouse containing three new turbine-generators, each rated at 17 megawatts; (5) a 520-foot-wide, 1,100-foot-long new tailrace channel; (6) a discharge retaining wall of undetermined length constructed along the existing operational lock to protect the lock foundation against scour and undermining; (7) a 60-foot-wide, 75-foot-long new substation containing a step-up transformer and high-side and low-side disconnects; (8) a 900-foot-long, 161-kilovolt (kV) transmission line connecting the substation to Ameren

UE's existing infrastructure; and (9) appurtenant facilities. The estimated annual generation of the Mississippi Lock and Dam #19 Water Power Project would be 200 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; *phone:* (978) 283-2822.

FERC Contact: Sergiu Serban; *phone:* (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14202-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 29, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-20042 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP11-517-000]

Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization

Take notice that on July 19, 2011, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515 filed a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's Regulations under the Natural Gas Act (NGA), as amended, for authorization to abandon by removal two 1,250 horsepower horizontal compressor units (Units 9 and 10) at Natural's Compressor Station No. 112 (CS 112) on Natural's Shamrock Lateral located near Stinnett in Moore County, Texas. Natural states that the estimated cost to replace the facilities is approximately \$7.5 million. Additionally, Natural avers that Units 9 and 10 are operationally and functionally obsolete and no longer required for system operations. Natural's compressor Units 1 and 2 at CS 112 are sufficient to meet the level of service on Natural's Shamrock Lateral, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this prior notice should be directed to Bruce H. Newsome, Vice President, Regulatory Products and Services, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, or telephone (630) 725-3070, or by e-mail bruce_newsome@kindermorgan.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be

authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Dated: August 2, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-20057 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-525-000]

Monroe Gas Storage Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on July 29, 2011 Monroe Gas Storage Company, LLC (Monroe), Three Riverway, Suite 1350, Houston, Texas 77056, filed in the above docket, a request pursuant to section 157.213 of the Commission's Regulations under the Natural Gas Act

for authorization to modify a previously approved natural gas storage injection and withdrawal well. Specifically, Monroe proposes to alter the authorized but not yet constructed Well MGS-6-W-D from a directional well to a horizontal well, changing its final bottomhole location, and rename it Well MGS-6-W-H. The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to J. Gordon Pennington, Attorney at Law, 2707 N. Kensington St., Arlington, VA 22207; phone 703-533-7638; e-mail: Pennington5@verizon.net.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests,

and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: August 3, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-20148 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-522-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on July 26, 2011, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58503 filed a prior notice request in accordance with sections 157.210 and 157.216 of the Federal Energy Regulatory Commission's (Commission) Regulations under the Natural Gas Act and Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, to replace approximately 9.5 miles of 10-inch diameter pipeline with new 12-inch diameter pipeline located in Carbon County, Montana. Additionally, Williston Basin proposes to abandon in place the existing 9.5 miles of 10-inch diameter pipeline and remove all exposed pipe and the existing 12 Mile Valve. Williston Basin states that the replacement project will cost \$4,722,550, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, or telephone (701) 530-1560, or by e-mail keith.tiggelaar@wbip.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene