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Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 2, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-20065 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14136-000; 14139-000]

Lock+™ Hydro Friends Fund XXXV Riverbank Hydro No. 4, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 1, 2011, Lock+™ Hydro Friends Fund XXXV (Hydro Friends) and Riverbank Hydro No. 4, LLC (Riverbank Hydro) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Lock and Dam No. 5, located on the Mississippi River near Minnesota City, Minnesota, in Winona County, Minnesota, and Buffalo County, Wisconsin. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Hydro Friends' proposed Project Oscar Project No. 14136-000 would consist of: (1) A 109-foot-wide, 40-foot-high lock frame module placed in a new gate constructed in the downstream portion of an inactive, incomplete auxiliary lock of the Lock and Dam No. 5; (2) a 109-foot-wide, 40-foot-high lock frame module placed east of the movable section of the Lock and Dam No. 5 in an existing levee of the east abutment; (3) a new switchyard and control room located on the eastern side of the dam; and (4) a new 3-mile-long, 115-kilovolt transmission line extending from the switchyard to a nearby distribution line which would feed the project power to the grid. Each lock frame module would consist of ten 7-foot-diameter hydropower turbines each rated at 650 kilowatts (kW) based on a design head of 9 feet with a total rated capacity per module of 6.5 megawatts (MW) resulting in a total project installed capacity of 13 MW. Each module would be equipped with fish/debris screens located upstream of each module and control door assemblies that can open and close off flow to the units when needed. The project's average annual generation would be 79,770 megawatt-hours (MWh), and the project would operate run-of-release.

Applicant Contact: Mr. Wayne F. Krouse, Managing Partner, Lock+™ Hydro Friends Fund XXXV, 5090 Richmond Avenue #390, Houston, TX 77056, phone (877) 556-6566, extension 709.

Riverbank Hydro's Mississippi 5 Hydroelectric Project No. 14139-000 would consist of: (1) A forebay and intake structure equipped with a trashrack constructed upstream of the powerhouse on the east section of the dam in the existing levee of the east abutment; (2) a reinforced concrete powerhouse containing five turbine-generators each with a rating of 4,000 kW for a total project installed capacity of 20 MW; (3) a tailrace directing river flows back into the Mississippi River; and (4) a 13.1-mile-long, 69-kV transmission line feeding the project power to an existing transmission line. The intake, powerhouse, and tailrace dimensions would be determined during the permit period. The project's average annual generation would be 87,000 MWh at a head range of 5.0 to 9.5 feet, and the project would operate run-of-release.

Applicant Contact: Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 2320, Toronto, ON, Canada M5J 2J4, phone (416) 861-0092, extension 154.

FERC Contact: Sergiu Serban, sergiu.serban@ferc.gov, (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about each project, including a copy of the applications, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14136-000, or P-14139-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 3, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-20155 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 739-000]

Appalachian Power Company; Notice of Authorization for Continued Project Operation

On June 29 2009, The Appalachian Power Company, licensee for the Claytor Hydroelectric Project, filed an

Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Claytor Hydroelectric Project is located on the New River in Pulaski County, Virginia.

The license for Project No. 739 was issued for a period ending June 30, 2011. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 739 is issued to the Appalachian Power Company for a period effective July 1, 2011 through June 30, 2012, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2012, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Appalachian Power Company is authorized to continue operation of the Claytor Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: July 29, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-20048 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER11-3322-000]

PJM Interconnection, L.L.C.; Notice Establishing Post-Technical Comment Period

As indicated in the June 21, 2011 Notice in this docket, comments on the technical conference that was held on July 29, 2011, to discuss the performance measurement of demand response in PJM's capacity market, are due 15 days from the date of this conference, or Monday, August 15, 2011.

Dated: July 29, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-20045 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC11-121-000]

Liberty Gas Storage, LLC; Notice of Filing

Take notice that on July 25, 2011, Liberty Gas Storage, LLC (Liberty) submitted a request for confirmation that it is not required to file FERC Form No. 2-A and will not be applicable until such time as the actual volume transactions on Liberty exceed 200,000 Dth for three consecutive calendar years. Liberty argues that given the low levels of total volume transactions on Liberty's pipeline system during the preceding three calendar years, Liberty does not meet the threshold for filing a Form 2-A. Liberty, in fact, has never met this threshold since it placed its initial facilities into service in 2007. Since the Form No. 3-Q filing requirement is applicable only when a natural gas company is obligated to file a Form 2-A, Liberty likewise believes that it is not required to file a Form No. 3-Q under present circumstances. Liberty requests the issuance of an order or other determination on this request for confirmation by September 1, 2011, which is the requested effective date for new, cost-based rates on Liberty's system.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: August 29, 2011.

Dated: July 29, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-20043 Filed 8-8-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2595-134]

Wisconsin Public Service Corporation; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Application Type:* Non-project use of project lands and waters.
- Project No:* 2595-134.
- Date Filed:* July 28, 2011.
- Applicant:* Wisconsin Public Service Corporation.
- Name of Project:* High Falls Project.
- Location:* Peshtigo River, Marinette County, Wisconsin.