

Therefore, the preparation of an Environmental Impact Statement (EIS) is not required. Site-specific, focused Environmental Assessments (EA's) will be tiered from the PEA to evaluate site-specific impacts at individual MARFORRES facilities identified as having the potential for the development of wind energy.

**DATES: Effective date:** These findings are effective as of July 12, 2011.

**FOR FURTHER INFORMATION CONTACT:**

Alain D. Flexer, Energy Manager, Marine Forces Reserve, 2000 Opelousas, New Orleans, LA 70146, 504-697-9571; (this is not a toll-free number).

Dated: July 12, 2011.

**L.M. Senay,**

*Lieutenant, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 2011-17980 Filed 7-15-11; 8:45 am]

**BILLING CODE 3810-FF-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12711-003]

**Ocean Renewable Power Company, LLC; Notice Concluding Pre-Filing Process and Approving Process Plan And Schedule**

a. *Type of Filing:* Notice of Intent to File Application for License for a Hydrokinetic Pilot Project.

b. *Project No.:* 12711-003.

c. *Dated Filed:* July 24, 2009.

d. *Submitted By:* Ocean Renewable Power Company, LLC.

e. *Name of Project:* Cobscook Bay Tidal Energy Project.

f. *Location:* In Cobscook Bay, in Washington County, Maine. The project would not occupy federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Applicant Contact:* Christopher R. Sauer, Ocean Renewable Power Company, LLC, 120 Exchange Street, Suite 508, Portland, Maine 04101, (207) 772-7707.

i. *FERC Contact:* Timothy Konnert (202) 502-6359.

j. Ocean Renewable Power Company, LLC (ORPC) has filed with the Commission: (1) A notice of intent (NOI) to file an application for a pilot hydrokinetic hydropower project and a draft license application with monitoring plans; (2) a request for waivers of certain Integrated Licensing Process (ILP) regulations necessary for expedited processing of a license application for a hydrokinetic pilot project; (3) a proposed process plan and schedule; and (4) a request to be designated as the non-federal representative for section 7 of the Endangered Species Act consultation and for section 106 consultation under the National Historic Preservation Act.

k. A notice was issued on August 7, 2009, soliciting comments on the draft license application from agencies and stakeholders. Comments were filed by federal and state agencies, and non-governmental organizations. No comments were filed opposing the request to waive the ILP regulations or the proposed process plan and schedule.

l. ORPC was designated as the non-federal representative for section 7 of the Endangered Species Act consultation and for section 106 consultation under the National Historic Preservation Act on August 7, 2009.

m. ORPC proposes a two-phased development approach for the Cobscook Bay Tidal Energy Project. The project would consist of: (1) A single 5-meter-diameter axial flow Kinetic System turbine generator unit (TGU) mounted on a triframe mount, with a rated capacity of 60 kilowatts (kW), in Phase 1; (2) four 5-meter-diameter axial flow Kinetic System TGUs mounted on triframe mounts, with a rated capacity of 60 kW each, in Phase 2; (3) a direct current power and data cable approximately 3,800 feet long (3,600 feet underwater and 200 feet on shore) extending from the TGUs to the onshore station house; (4) an on-shore building 32 feet wide by 35 feet long, housing the SatCon power inverter and the supervisory control and data acquisition (SCADA) system; and (5) appurtenant facilities for navigation safety and operation. The project would have a total rated capacity of 300 kW, with an estimated annual generation between 1,200,000 and 1,300,000 kilowatt-hours.

n. The pre-filing process has been concluded and the requisite regulations have been waived such that the process and schedule indicated below can be implemented.

o. Post-filing process schedule. The post-filing process will be conducted pursuant to the following schedule. Revisions to the schedule may be made as needed.

Milestones	Dates
Final license application expected .....	August 31, 2011.
Issue notice of acceptance and ready for environmental analysis and request for interventions .....	September 15, 2011.
Issue biological assessment .....	September 15, 2011.
Recommendations, conditions, comments and interventions due .....	October 15, 2011.
Issue notice of availability of environmental assessment .....	December 14, 2011.
Comments due and 10(j) resolution, if needed .....	January 13, 2011.

p. Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: July 12, 2011.

**Kimberly D. Bose,**

*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RM98-1-000]

**Records Governing Off-the-Record; Public Notice**

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires

Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any