

utilize 28 individual in-depth interview guides targeting an average of approximately 30 respondents each, with a total target population of approximately 880 interviewees. Third, a total of 152 on-site data collections will be conducted as part of the evaluation. Together, these three methods will involve approximately 5,050 respondents and entail a total burden of approximately 5,090 hours. (This calculation is based on assumptions that telephone surveys require 45 minutes on average, in-depth interviews—90 minutes, and on-site data collections—300 minutes.)

The above-described data collection methods will be supplemented by additional records research and database review activities applicable to all three methods across all participant categories. These general recordkeeping activities will require an estimated 1,070 hours. Combining the burden hours associated with telephone surveys, in-depth interviews, and on-site data collections (5,090 hours) with the burden hours associated with general records review (1,070 hours) produces a total estimated burden of 6,160 hours.

The evaluation protocols will provide BPAC-level estimates for each of the outcome measures. The results of the evaluations for all the BPACs studied will be expanded to produce cumulative estimates. Outcome measures will be calculated for the 2008 (pre-ARRA) and the 2009–2011 (ARRA funding) evaluation periods.

A number of steps are being taken to avoid duplicating the efforts of any concurrent evaluations of SEP activities sponsored by individual States. These include: (1) Coordinating with the National Association of State Energy Officials to share information on the programmatic activities being examined by specific States; (2) coordinating with regional DOE project officers to identify any State evaluation efforts with which they are associated; (3) meeting with selected State program managers to keep informed of ongoing evaluation efforts and the research approaches being employed; and (4) coordinating with evaluation contractors to learn of State evaluation efforts with which they are involved. These efforts will keep the national SEP evaluation informed of what States are doing so that the programmatic activities sampled for this study do not overlap with any independent State evaluations. In addition to these efforts to avoid duplication, DOE has provided a set of evaluation guidelines to the States to help inform their evaluation efforts and ensure that the results are reliable

enough to allow them to be used to support the national SEP evaluation without the need to study the same activities again.

The sample selection of BPACs and specific programmatic activities within each BPAC is scheduled to be completed in May 2011. Data collection and calculation of outcomes is scheduled to be completed by July 2012.

The detailed study design and work plan for the SEP evaluation will be available for public review in May, 2011 at [http://weatherization.ornl.gov/evaluation\\_sep.shtml](http://weatherization.ornl.gov/evaluation_sep.shtml).

(5) *Annual Estimated Number of Respondents*: 5,050.

(6) *Annual Estimated Number of Total Responses*: 5,050.

(7) *Annual Estimated Total Number of Burden Hours*: 6,160.

**Statutory Authority:** Title III of the Energy Policy and Conservation Act of 1975, (42 U.S.C. 6321 *et seq.*) as amended, authorizes DOE to administer the State Energy Program (SEP).

Issued in Washington, DC, on June 13, 2011.

**Henry C. Kelly,**

*Acting Assistant Secretary, Energy Efficiency and Renewable Energy.*

[FR Doc. 2011-16996 Filed 7-6-11; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG11-97-000.

*Applicants*: Post Rock Wind Power Project, LLC.

*Description*: Notice of Self-Certification of Exempt Wholesale Generator Status of Post Rock Wind Power Project, LLC.

*Filed Date*: 06/28/2011.

*Accession Number*: 20110628-5147.

*Comment Date*: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER10-1478-002.

*Applicants*: Pennsylvania Electric Company.

*Description*: Pennsylvania Electric Company submits tariff filing per 35: Revised Market-Based Rate Power Sales Tariff to be effective 6/29/2011.

*Filed Date*: 06/28/2011.

*Accession Number*: 20110628-5044.

*Comment Date*: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

*Docket Numbers*: ER11-2040-002.

*Applicants*: Schuylkill Energy Resources, Inc.

*Description*: Supplement to Refund Report of Schuylkill Energy Resources, Inc.

*Filed Date*: 06/10/2011.

*Accession Number*: 20110610-5138.

*Comment Date*: 5 p.m. Eastern Time on Wednesday, July 20, 2011.

*Docket Numbers*: ER10-2585-001; ER10-2618-001; ER10-2619-001; ER10-2616-001; ER10-2647-001; ER10-2591-001; ER10-2617-001; ER10-2613-001.

*Applicants*: Ontelaunee Power Operating Company, LLC, Dynege Power Marketing, Inc., Casco Bay Energy Company, LLC, Dynege Marketing and Trade, LLC, Dynege Danskammer, LLC, Dynege Kendall Energy, LLC, Dynege Roseton, LLC, Sithe/Independence Power Partners, LP.

*Description*: Updated Market Power Analysis of Casco Bay Energy Company, LLC, *et al.*

*Filed Date*: 06/28/2011.

*Accession Number*: 20110628-5189.

*Comment Date*: 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers*: ER10-2881-001; ER10-2882-001; ER10-2883-001; ER10-2884-001; ER10-2885-001; ER10-2641-001; ER10-2663-001; ER10-2886-001.

*Applicants*: Alabama Power Company, Southern Company Services, Inc., Georgia Power Company, Mississippi Power Company, Gulf Power Company, Oleander Power Project, L.P., Southern Company—Florida LLC, Southern Turner Cimarron I, LLC, Southern Power Company.

*Description*: Notification of Non-Material Change in Status of Southern Companies.

*Filed Date*: 06/28/2011.

*Accession Number*: 20110628-5177.

*Comment Date*: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

*Docket Numbers*: ER10-3260-002.

*Applicants*: Granite Ridge Energy, LLC.

*Description*: Updated Market Power Analysis of Granite Ridge Energy, LLC.

*Filed Date*: 06/28/2011.

*Accession Number*: 20110628-5188.

*Comment Date*: 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers*: ER10-3286-003; ER10-3299-002.

*Applicants*: Millennium Power Partners, L.P., New Athens Generating Company, LLC.

*Description*: Updated Market Power Analysis for MILLENNIUM POWER PARTNERS, L.P.

*Filed Date*: 06/28/2011.

*Accession Number:* 20110628–5181.  
*Comment Date:* 5 p.m. Eastern Time on Monday, August 29, 2011.

*Docket Numbers:* ER11–3865–001.

*Applicants:* PacifiCorp.

*Description:* PacifiCorp submits tariff filing per 35.17(b): Second Amended OCOA Errata Filing to be effective 1/1/2012 under ER11–3865.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5102.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, July 19, 2011.

*Docket Numbers:* ER11–3910–000.

*Applicants:* FirstEnergy Service Company.

*Description:* Notice of Cancellation of Service Agreements and Request for Cancellation to Be Made Effective as of June 1, 2011 of First Energy Service Company.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5089.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, July 19, 2011.

*Docket Numbers:* ER11–3911–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): Owners Coordinated Operation Agreement Amendments to be effective 1/1/2012.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5136.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, July 19, 2011.

*Docket Numbers:* ER11–3912–000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Company submits tariff filing per 35.13(a)(2)(iii): Engineering, Procurement, and Construction Agreement between APS and NTUA to be effective 8/29/2011.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5139.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, July 19, 2011.

*Docket Numbers:* ER11–3913–000.

*Applicants:* AES Thames, LLC.

*Description:* AES Thames, LLC submits tariff filing per 35.12: Baseline Market-Based Rate Filing to be effective 9/1/2011.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5157.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It

is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or

call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011–16959 Filed 7–6–11; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP11–2214–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: QEP 37657–6 Amendment to Negotiated Rate Agreement Filing to be effective 7/1/2011.

*Filed Date:* 06/27/2011.

*Accession Number:* 20110627–5048.

*Comment Date:* 5 p.m. Eastern Time on Monday, July 11, 2011.

*Docket Numbers:* RP11–2215–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: Correction to tariff (KMIGT IT K end date) to be effective 6/28/2011.

*Filed Date:* 06/27/2011.

*Accession Number:* 20110627–5080.

*Comment Date:* 5 p.m. Eastern Time on Monday, July 11, 2011.

*Docket Numbers:* RP11–2216–000.

*Applicants:* Questar Pipeline Company.

*Description:* Questar Pipeline Company submits tariff filing per 154.204: Statement of Negotiated Rates to be effective 7/1/2011.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5000.

*Comment Date:* 5 p.m. Eastern Time on Monday, July 11, 2011.

*Docket Numbers:* RP11–2217–000.

*Applicants:* Dominion Transmission, Inc.

*Description:* Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—June 28, 2011 Nonconforming Service Agreements to be effective 7/28/2011.

*Filed Date:* 06/28/2011.

*Accession Number:* 20110628–5079.

*Comment Date:* 5 p.m. Eastern Time on Monday, July 11, 2011.

*Docket Numbers:* RP11–2218–000.

*Applicants:* Gulf South Pipeline Company, LP.