

Docket Numbers: ER11–3821–000.
Applicants: Glacial Energy of New York.

Description: Glacial Energy of New York submits tariff filing per 35: Substitute Market-Based Rate Tariff to be effective 5/13/2011.

Filed Date: 06/17/2011.

Accession Number: 20110617–5135.

Comment Date: 5 p.m. Eastern Time on Friday, July 08, 2011.

Docket Numbers: ER11–3822–000.

Applicants: Glacial Energy of New England, Inc.

Description: Glacial Energy of New England, Inc. submits tariff filing per 35: Substitute Market-Based Rate Tariff to be effective 5/13/2011.

Filed Date: 06/17/2011.

Accession Number: 20110617–5137.

Comment Date: 5 p.m. Eastern Time on Friday, July 08, 2011.

Docket Numbers: ER11–3823–000.

Applicants: Glacial Energy of New Jersey, Inc.

Description: Glacial Energy of New Jersey, Inc. submits tariff filing per 35: Substitute Market-Based Rate Tariff to be effective 5/13/2011.

Filed Date: 06/17/2011.

Accession Number: 20110617–5139.

Comment Date: 5 p.m. Eastern Time on Friday, July 08, 2011.

Docket Numbers: ER11–3824–000.

Applicants: Glacial Energy of Illinois, Inc.

Description: Glacial Energy of Illinois, Inc. submits tariff filing per 35: Substitute Market-Based Rate Tariff to be effective 5/13/2011.

Filed Date: 06/17/2011.

Accession Number: 20110617–5142.

Comment Date: 5 p.m. Eastern Time on Friday, July 08, 2011.

Docket Numbers: ER11–3825–000.

Applicants: Glacial Energy of California, Inc.

Description: Glacial Energy of California, Inc. submits tariff filing per 35: Substitute Market-Based Rate Tariff to be effective 5/13/2011.

Filed Date: 06/17/2011.

Accession Number: 20110617–5146.

Comment Date: 5 p.m. Eastern Time on Friday, July 08, 2011.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES11–36–000.

Applicants: The United Illuminating Company.

Description: Response to Second FERC Staff Informal Request and Renewed Request for Expedited Treatment of The United Illuminating Company.

Filed Date: 06/17/2011.

Accession Number: 20110617–5151.

Comment Date: 5 p.m. Eastern Time on Monday, June 27, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 20, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–15812 Filed 6–23–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. D11–9–000]

Inside Passage Electric Cooperative; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No.:* D11–9–000.

c. *Date Filed:* June 13, 2011.

d. *Applicant:* Inside Passage Electric Cooperative.

e. *Name of Project:* Water Supply Creek Hydroelectric Project.

f. *Location:* The proposed Water Supply Creek Hydroelectric Project will be located on Water Supply Creek, near the town of Hoonah on Chichagof Island, Alaska, affecting T. 44 S., R. 61 E., secs. 2, 11, 14, and 15., and T. 43 S., R. 61 E., secs. 34 and 35, Copper River Meridian.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Peter A. Bibb, Operations, P.O. Box 210149, 12480 Mendenhall Loop Road, Auke Bay, AK 99821, telephone: (907) 789–3196, ext. 30; Fax: (907) 790–8517; e-mail: <http://www.pbibb@ak.net>.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502–8768, or e-mail address: henry.ecton@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions:* July 27, 2011.

All documents should be filed electronically via the Internet. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. Please include the docket number (DI11-9-000) on any comments, protests, and/or motions filed.

k. *Description of Project*: The proposed run-of-river Water Supply Creek Hydroelectric Project will consist of: (1) A proposed 8-foot-high, 60-foot-wide diversion structure with a concrete core wall and grouted riprap embankments; (2) a proposed 20-foot-wide, 20-foot-long concrete intake structure, with a low-level outlet to release flows into the bypass reach of Water Supply Creek; (3) a 20-inch diameter, 5,100-foot-long steel penstock, with the final 3,300 feet of the penstock buried with a minimum of 4-foot of cover; (4) a 36-foot-long, 24-foot-wide, 15-foot-high powerhouse, containing a single horizontal axis Turgo turbine and induction generation with a rated capacity of 400 kW; (5) a 15-foot-long tailrace returning flows into Water Supply Creek; (6) a proposed 4.25-mile-long 12.5-kV transmission line; and (7) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the proposed project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application*: Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: June 20, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-15856 Filed 6-23-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-18-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Mid-South Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Mid-South Expansion Project proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to construct and operate five new pipeline loops,¹ construct one new compressor station, add compression at two existing compressor stations, and perform other modifications to five compressor stations. The MSEP would provide about 451 million standard cubic feet of natural gas per day to Transco's existing mainline system from the Clean Energy LNG import terminal currently under construction in Pascagoula, Mississippi, with existing capacity on Transco's Mobile Bay Lateral, down to existing Compressor Station 85. According to Transco, its project would expand delivery capacity on its existing pipeline system to growing markets in the east as far downstream as Rockingham County, North Carolina.

The EA assesses the potential environmental effects of the construction and operation of the Mid-South Expansion Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Mid-South Expansion Project includes the following facilities:

- Five pipeline loops located in Coosa and Randolph Counties, Alabama, and Gaston, Rowan and Davidson Counties, North Carolina;
- One new compressor station, Station 95, to be located in Dallas County, Alabama;
- Additional new compression at two existing compressor stations:
 - Station 90 in Marengo County, Alabama; and
 - Station 125 in Walton County, Georgia;

¹ A pipeline loop is constructed parallel to an existing pipeline to increase capacity.