ESTIMATED ANNUAL REPORTING BURDEN

Regulations (17 CFR)	Estimated number of respondents	Reports annually by each respondent	Total annual responses	Estimated number of hours per response	Annual burden
Rule 1.47 and 1.48	7	2	14	3	42
Part 150	2	1	2	3	6

There are no capital costs or operating and maintenance costs associated with this collection.

Dated: June 16, 2011.

David Stawick,

Secretary of the Commission.

[FR Doc. 2011–15609 Filed 6–21–11; 8:45 am]

BILLING CODE P

DEPARTMENT OF EDUCATION

Notice of Submission for OMB Review

AGENCY: Department of Education.

ACTION: Comment Request.

SUMMARY: The Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management, invites comments on the submission for OMB review as required by the Paperwork Reduction Act of 1995 (Pub. L. 104–13).

DATES: Interested persons are invited to submit comments on or before July 22, 2011.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, *Attention:* Education Desk Officer, Office of Management and Budget, 725 17th Street, NW., Room 10222, New Executive Office Building, Washington, DC 20503, be faxed to (202) 395–5806 or e-mailed to *oira_submission@omb.eop.gov* with a cc: to *ICDocketMgr@ed.gov.* Please note that written comments received in response to this notice will be considered public records.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. The OMB is particularly interested in comments which: (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) Enhance the quality, utility, and clarity of the information to be collected; and (4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

Dated: June 16, 2011.

James Hyler,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

Office of Planning, Evaluation and Policy Development

Type of Review: New.

Title of Collection: Evaluation of the Education for Homeless Children and Youth Program.

OMB Control Number: 1875–NEW.

Agency Form Number(s): N/A.

Frequency of Responses: Once.

Affected Public: State, Local, or Tribal Government, State Educational Agencies or Local Educational Agencies.

Total Estimated Number of Annual Responses: 256.

Total Estimated Annual Burden Hours: 151.

Abstract: The evaluation will survey state coordinators and district liaisons for Education for Homeless Children and Youth (EHCY) Program. The evaluation addresses research questions in the following areas of program implementation: (1) The collection and use of data on homeless children and youth; (2) the expenditure of EHCY Program funds; (3) the policies and services provided by local educational agencies to remove barriers that prevent homeless children and youth from accessing a free, appropriate public education; and (4) the coordination of such efforts at the local level.

Copies of the information collection submission for OMB review may be accessed from the *RegInfo.gov* Web site at *http://www.reginfo.gov/public/do/PRAMain* or from the Department's Web site at *http://edicsweb.ed.gov,* by selecting the ''Browse Pending Collections'' link and by clicking on link number 4559. When you access the information collection, click on ''Download Attachments '' to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., LBJ, Washington, DC 20202–4537. Requests may also be electronically mailed to the Internet address *ICDocketMgr@ed.gov* or faxed to 202–401–0920. Please specify the complete title of the information collection and OMB Control Number when making your request.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

[FR Doc. 2011–15597 Filed 6–21–11; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–490–000]

Columbia Gas Transmission, LLC; Notice of Application

Take notice that on May 20, 2011, Columbia Gas Transmission, LLC (Columbia), filed an application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate a 2.47-mile of 20-inch pipeline to transport natural gas for Virginia Power Services Energy Corp., Inc. (VPSEC) in Warren County, Virginia. Additionally, Columbia will construct a new measurement and regulation station, and other appurtenant facilities located in Montgomery County, Maryland, Loudon County, Virginia and Hardy County, West Virginia. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at

FERCOnlineSupport@gerc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The purpose of the project is to provide firm capacity for the transportation of natural gas to be used in the operation of a new gas-fired electric generation facility being constructed by Virginia Electric and Power Company d/b/a Dominion Virginia Power (VEPCO) in Warren County, Virginia (VEPCO-Warren Project). The VEPCO-Warren Project will enable Columbia to provide up to 224 MDth/day and 246 MDth/day of firm transportation service to VPSEC from April through September and October through March, respectively. The applicable rates for service during the term of the service agreements will be the maximum rates set forth in Columbia's tariff for service under the applicable rate schedules. Columbia also requests a rolled-in-rate treatment for the VEPCO-Warren Project. The estimated cost of the VEPCO-Warren County Project is $34,300,000. VEPCO expects to complete the construction and place the electric generation facility in service during 2014.

Any questions regarding this application should be directed to Fredric J. George, Lead Counsel, Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia 25325–1273; telephone 304–357–2359, fax 304–357–3206.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

Comment Date: June 27, 2011.

Dated: June 6, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–15546 Filed 6–21–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 349–150]

Alabama Power Company (Alabama Power); Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 349–150.

c. *Date Filed:* June 8, 2011.

d. *Applicant:* Alabama Power Company (Alabama Power).

e. *Name of Project:* Martin Dam Hydroelectric Project.

f. *Location:* The existing Martin Dam Project is located on the Tallapoosa River in northeast Alabama, in Tallapoosa, Coosa, and Elmore Counties, Alabama, near the cities of Alexander City and Dadeville, Alabama. The project would occupy 1.36 acres of Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Theodore J. McCullough, Senior Vice President and Senior Production Officer, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291, telephone (205) 257–8180; James F. Crew, Manager, Hydro Services, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291, telephone (205) 257–4265.

i. *FERC Contact:* Jennifer Adams, (202) 502–8087 or *jennifer.adams@ferc.gov.*

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* Martin Dam is located at river mile 420.0 on the Tallapoosa River near the cities of Alexander City and Dadeville, Alabama. Martin Dam impounds about 31 miles of the Tallapoosa River, forming Martin Reservoir (or Lake Martin), a 40,000-acre reservoir with (a) 700 miles of shoreline, (b) a gross storage capacity of 1,622,000 acre-feet, and (c) active storage of 1,381,077 acre-feet at a 45.5-foot drawdown.

The existing Martin Dam Project consists of: (1) A concrete gravity dam and an earth dike section, totaling about 2,000 feet in length with a maximum height of 168 feet, and includes (a) A 720-foot-long gated spillway section with 20 vertical lift spillway gates, each measuring 30 feet wide by 16 feet high; (b) a 250-foot-long concrete gravity intake structure, (c) a 255-foot-long concrete gravity non-overflow section, and (d) an approximately 1,000-foot-long earth embankment; (2) a reservoir with a surface area of 40,000 acres at the normal full pool elevation of 491 feet mean sea level (msl); (3) headworks containing four steel penstocks and 12 intake gates, each fitted with trash racks; (4) a brick and concrete, steel-frame powerhouse, 307 feet long, 58 feet wide, and 99 feet high; (5) four vertical Francis turbines that power four generating units with a total installed capacity of 182.5 MW; (6) two 450-foot-long transmission lines; and (7) appurtenant facilities. The project generates about 33,000,000 megawatt-hours (MWh) annually.

The Martin Dam Project operates as a peaking project using a multipurpose storage reservoir (Lake Martin), in which the water levels fluctuate seasonally. Under its normal peaking operations, the project operates between elevations 481 and 491 feet msl. Flows from the dam vary from leakage during periods of non-generation to 17,900 cubic feet per second (cfs) during generation. The Martin Dam Project typically generates Monday through Friday for eight hours per day. Releases from Martin Dam are made directly into Alabama Power's Yates and Thurlow Hydroelectric Project (FERC Project No. 2407). The Thurlow Dam is required to release a minimum flow of 1,200 cfs. Releases from Martin Dam are often necessary to maintain the 1,200-cfs minimum flow requirement.

Alabama Power uses three guide curves for the Martin Dam Project: (1) A flood control guide; (2) an operating guide; and (3) a drought contingency curve. The flood control guide maximizes lake elevations for flood control purposes. The operating guide limits fluctuations in Lake Martin to water levels that stakeholders deemed acceptable during the previous relicensing process for the Martin Dam Project. The area between the flood control guide and operating guide represents the range that Alabama Power operates the project under normal inflow conditions.