

(d) Rating of non-tested combinations having the same outdoor unit and a mix of non-ducted and ducted indoor units shall be set equal to the average of the ratings for the two required tested combinations.

(4) This waiver shall remain in effect from the date this Decision and Order is issued, consistent with the provisions of 10 CFR 431.401(g).

(5) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify the waiver at any time if it determines that the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics.

(6) This waiver applies only to those basic models set out in Daikin's petition for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC on June 7, 2011.

**Kathleen B. Hogan,**

*Deputy Assistant Secretary, Office of Technology Development, Energy Efficiency and Renewable Energy.*

[FR Doc. 2011-14654 Filed 6-13-11; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC11-583-000]

**Commission Information Collection Activities [FERC-583], Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A) (2006), (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the proposed information collection described below.

**DATES:** Comments in consideration of the collection of information are due August 12, 2011.

**ADDRESSES:** Comments may be filed either electronically (eFiled) or in paper format, and should refer to Docket No. IC11-583-000. Documents must be prepared in an acceptable filing format and in compliance with Commission submission guidelines at <http://www.ferc.gov/help/submission-guide.asp>. eFiling instructions are available at: <http://www.ferc.gov/docs-filing/efiling.asp>. First-time users must follow eRegister instructions at: <http://www.ferc.gov/docs-filing/eregistration.asp>, to establish a user name and password before eFiling. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of eFiled comments. Commenters making an eFiling should not make a paper filing. Commenters that are not able to file electronically must send an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription at <http://www.ferc.gov/docs-filing/esubscription.asp>. All comments and FERC issuances may be viewed, printed or downloaded remotely through FERC's eLibrary at <http://www.ferc.gov/docs-filing/elibrary.asp>, by searching on

Docket No. IC11-583. For user assistance, contact FERC Online Support by e-mail at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by e-mail at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-583 "Annual Kilowatt Generating Report (Annual Charges)" (OMB No. 1902-0136) is used by the Commission to implement the statutory provisions of section 10(e) of the Federal Power Act (FPA), part I, 16 U.S.C. 803(e) which requires the Commission to collect annual charges from hydropower licensees for, among other things, the cost of administering part I of the FPA and for the use of United States dams. In addition, section 3401 of the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to "assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year." The information is collected annually and used to determine the amounts of the annual charges to be assessed licensees for reimbursable government administrative costs and for the use of government dams. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 11.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Data collection	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
FERC-583 .....	459	1	2	918

Estimated cost burden to respondents is \$62,835. (918 hours/2,080 hours per year times \$142,372 per year average per employee = \$62,835). The cost per respondent is \$137 (rounded).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions;

(2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching

data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as

administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Dated: June 7, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-14633 Filed 6-13-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2079-069]

#### Placer County Water Agency; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2079-069.
- c. *Date filed:* February 23, 2011.
- d. *Applicant:* Placer County Water Agency.

e. *Name of Project:* Middle Fork American River Project.

f. *Location:* The Middle Fork American River Project is located in Placer and El Dorado counties, almost entirely within the Tahoe and El Dorado National Forests. The existing project

occupies 3,268 acres of federal lands administered by the U.S. Department of Agriculture—Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Andy Fecko, Project Manager, Placer County Water Agency, 144 Ferguson Road, Auburn, CA 95603; *Telephone:* (530) 823-4490.

i. *FERC Contact:* Carolyn Templeton, (202) 502-8785 or [carolyn.templeton@ferc.gov](mailto:carolyn.templeton@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Project Description:* The Middle Fork American River Project (project) has two principal water storage reservoirs, French Meadows and Hell Hole. These reservoirs are located on the Middle Fork American River and the Rubicon River, respectively, and have a

combined gross storage capacity of 342,583 acre-feet (ac-ft).

Starting at the highest elevation of the project, water is diverted from Duncan Creek at the Duncan Creek diversion and routed through the 1.5-mile-long Duncan Creek-Middle Fork tunnel into French Meadows reservoir (134,993 ac-ft of gross storage).

Flows in the Middle Fork American River are captured and stored in French Meadows reservoir along with diversions from Duncan Creek. From French Meadows reservoir, water is transported via the 2.6-mile-long French Meadows-Hell Hole tunnel, passed through the French Meadows powerhouse [installed generating capacity of 15.3 megawatts (MW)], and released into Hell Hole reservoir (207,590 ac-ft of gross storage). Flows in the Rubicon River are captured and stored in Hell Hole reservoir along with water released from French Meadows reservoir through French Meadows powerhouse. Water released from Hell Hole reservoir into the Rubicon River to meet instream flow requirements first pass through the Hell Hole powerhouse (installed generating capacity of 0.73 MW), which is located at the base of Hell Hole dam.

From Hell Hole reservoir, water is also transported via the 10.4-mile-long Hell Hole-Middle Fork tunnel, passed through the Middle Fork powerhouse (installed generating capacity of 122.4 MW), and released into the Middle Fork Interbay (175 ac-ft of gross storage). Between Hell Hole reservoir and Middle Fork powerhouse, water is diverted from the North and South Forks of Long Canyon creeks directly into the Hell Hole-Middle Fork tunnel. Water diverted from these creeks into the Hell Hole-Middle Fork tunnel can either be stored in Hell Hole reservoir or be used to augment releases from Hell Hole reservoir to the Middle Fork powerhouse.

Flows from the Middle Fork American River (including instream flow releases from French Meadows reservoir) are captured at Middle Fork interbay along with water released from Hell Hole reservoir through Middle Fork powerhouse. From Middle Fork Interbay, water is transported via the 6.7-mile-long Middle Fork-Ralston tunnel, passed through the Ralston powerhouse (installed generating capacity of 79.2 MW), and released into the Ralston afterbay (2,782 ac-ft of gross storage).

Flows from the Middle Fork American River (including instream releases from Middle Fork interbay) and flows from the Rubicon River (including instream releases from Hell Hole