Issued at Washington, DC on May 10, 2011.

LaTanya R. Butler,

Acting Deputy Committee Management Officer.

[FR Doc. 2011–11922 Filed 5–13–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12958–001; Project No. 12962–001]

Uniontown Hydro, LLC, Newburgh Hydro, LLC; Notice of Applications Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Applications:* New Major License.

b. *Project Nos.:* 12958–001 and 12962–001.

c. *Date Filed:* April 29, 2011.

d. *Applicant:* Uniontown Hydro, LLC and Newburgh Hydro, LLC.

e. *Name of Projects:* Uniontown Hydroelectric Project and Newburgh Hydroelectric Project.

f. *Location:* The projects would be located on the Ohio River at existing U.S. Army Corps of Engineers locks and dams. The Uniontown Project would be located at the John T. Myers Lock and Dam, in Union County, Kentucky and Posey County, Indiana. The Newburgh Project would be located at the Newburgh Lock and Dam, in Henderson County, Kentucky and Warrick County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Brent L. Smith, COO, Symbiotics, P.O. Box 535, Rigby, Idaho 83442.

i. *FERC Contact:* Jennifer Adams; (202) 502–8087, or *jennifer.adams@ferc.gov.*

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing John T. Myers Lock and Dam is a 3,504-foot-long, 119-foot-high dam containing ten Taintor gates and a concrete fixed weir. Each gate is 110-foot-wide by 32-foot-high. The main and auxiliary locks are on the Indiana side of the river. The main lock is 110-foot-wide by 1,200-foot-long and the auxiliary lock is 110-foot-wide by 600-foot-long. The impoundment above the John T. Myers Lock and Dam has a surface area of 19,350 acres and a storage capacity of 543,862 acre-feet. Because the purpose of the storage is navigational only, the storage would not be used for power generation.

The proposed Uniontown Project (at the John T. Myers Lock and Dam) would consist of: (1) A 340-foot-long by 75-foot-wide powerhouse and inlet containing four Kaplan turbine-generators, with an installed capacity of 24.0 MW each for a total plant capacity of 96.0 MW; (2) a 520-foot-wide by 38-foot-high trash rack, with 4-inch openings; (3) a 300-foot-wide by 57-foot-high concrete draft tube outlet; (4) a 14.47-mile-long, 138-kV transmission line; and (5) appurtenant facilities.

The existing Newburgh Lock and Dam is a 2,275.5-foot-long by 122-foot-high dam containing nine Taintor gates and a concrete fixed weir. Each gate is 110-foot-wide by 32-feet-high. The main and auxiliary locks are on the Indiana side of the river. The main lock is 110-foot-wide by 1,200-foot-long and the auxiliary lock is 110-foot-wide by 600-foot-long. The impoundment above the Newburgh Lock and Dam has a surface area of 16,390 acres and a storage capacity of 455,800 acre-feet. Because the purpose of the storage is navigational only, the storage would not be used for power generation.

The proposed Newburgh Project (at the Newburgh Lock and Dam) would consist of: (1) A 375-foot-long by 110-foot-wide powerhouse and inlet containing five Kaplan turbine-generators, with an installed capacity of 13.0 MW each for a total plant capacity of 65.0 MW; (2) a 400-foot-wide by 44-foot-high trash rack, with 4-inch openings; (3) a 375-foot-wide by 57-foot-high concrete draft tube outlet; (4) a 4.7-mile-long, 138-kV transmission line; and (5) appurtenant facilities.

l. *Locations of the Applications:* Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov,* using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydropower Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/ Notice of Ready for Environmental Analysis.	June 28, 2011.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	August 27, 2011.
Commission issues Draft EA.	February 23, 2012.
Comments on Draft EA	March 24, 2012.
Modified terms and conditions.	May 23, 2012.
Commission Issues Final EA or EIS.	August 21, 2012.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 10, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–11911 Filed 5–13–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413–115]

Georgia Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-project use of project lands and waters.

b. *Project No:* 2413–115.

c. *Date Filed:* March 2, 2011.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Wallace Pumped Storage Project.

f. *Location:* Lake Oconee in Greene County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Susan Davis, Georgia Power Company, 125 Wallace Dam Road, Eatonton, GA 31024.

i. *FERC Contact:* Mark Carter, (678) 245–3083, *mark.carter@ferc.gov.*

j. *Deadline for filing comments, motions to intervene, and protests:* June 9, 2011.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov/docs-filing/efiling.asp.* If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. Please include the project number (P–2413–115) on any comments or motions filed.

k. *Description of Application:* Georgia Power Company requests Commission approval to grant Reynolds Plantation (permittee) a permit to use project lands for the construction of Dye golf course on Lake Oconee. The golf course would occupy 2.25 acres of project lands along 3,890 feet of shoreline, would consist of 6,907 square feet of boardwalk and bridge and 664 square feet of rough, and would require 1 acre of tree clearing and 1.08 acres of selective tree thinning.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P–2413) to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail *FERCOnlineSupport@ferc.gov,* for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 10, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–11916 Filed 5–13–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07–86–016; Docket No. EL07–88–016; Docket No. EL07–92–016]

Notice of Filing

Ameren Services Company, Northern Indiana Public Service Company v. *Midwest Independent Transmission System Operator, Inc., Great Lakes Utilities, Indiana Municipal Power Agency, Missouri Joint Municipal Electric Utility Commission, Missouri River Energy Services, Prairie Power, Inc., Southern Minnesota Municipal Power Agency, Wisconsin Public Power Inc.* v. *Midwest Independent Transmission System Operator, Inc., Wabash Valley Power Association, Inc.* v. *Midwest Independent Transmission System Operator, Inc.*

Take notice that on May 9, 2011, The Midwest Independent Transmission System Operator, Inc. filed proposed revisions to its Open Access Transmission, Energy and Operating Reserve Markets Tariff, pursuant to the Federal Energy Regulatory Commission's Order issued April 7, 2011, *Midwest Indep. Trans. Sys. Operator, Inc.,* 135 FERC ¶ 61,007 (2011) (April 7 Rehearing Order).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed