

with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* June 22, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The proposed Coleman Hydroelectric Project would consist of:* (1) A new screened intake structure on Little Timber Creek that consolidates the withdrawals of the existing second and third ditches; (2) a 26,700-foot-long penstock; (3) a powerhouse with an installed capacity of 750 kilowatts; (4) a 6.7-mile-long, 12.5-kv transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 2,200 megawatt hours.

o. A copy of the application is available for review at the Commission

in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Idaho State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance Issue Scoping Document 1 for comments.	July 2011. August 2011.
Comments on Scoping Document 1.	September 2011.
Issue Scoping Document 2 Issue notice of ready for environmental analysis.	December 2011. December 2011.
Commission issues EA or draft EA.	May 2012.
Comments on EA or draft EA.	June 2012.
Commission issues final EA.	July 2012.

Dated: May 4, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-11499 Filed 5-10-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL11-38-000]

#### **Cobb Customer Requesters v. Cobb Electric Membership Corporation, Cobb Energy Management Corporation, Cooperative Energy Inc., Power4Georgians LLC, Dwight T. Brown, W.T. Nelson III; Notice of Complaint**

Take notice that on April 26, 2011, Cobb Customer Requesters (CCR or Complainant) filed a complaint against Cobb Electric Membership Corporation

(Cobb EMC), Cobb Energy Management Corporation (Cobb Energy), Cooperative Energy Inc. (CEI), Power4Georgians LLC (P4G), Mr. Dwight T. Brown and Mr. W.T. Nelson III (Respondents). CCR requests the Commission institute an investigation into alleged acts involving the failure to comply with the Federal Power Act and the Commission's regulations. In support of its complaint and request for investigation, CCR points to what it identifies as a series of misstatements, omissions and inaccurate filings with the Commission in relation to Cobb EMC's, and its affiliate, CEI's, request for and the Commission's authorization of market-based rate authorization, and the request for and the Commission's authorization of the holding of interlocking positions by an official of both Cobb EMC and CEI. CCR also points to what it describes as violations of the Commission's rules prohibiting affiliate cross-subsidization and other affiliate abuses associated with dealings among the respondents.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on May 16, 2011.

Dated: May 5, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-11536 Filed 5-10-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PR11-107-000]

**BG Energy Merchants, LLC, EXCO Operating Company, LP, v. Crosstex LIG, LLC, Notice of Complaint**

Take notice that on May 3, 2011, pursuant to Rules 206 and 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 and 385.212 (2010) and the Commission's regulations of rates and charges for transportation services under section 311 of the Natural Gas Policy Act of 1978 (NGPA), 18 CFR 284.123 (2010), BG Energy Merchants, LLC and EXCO Operating Company, LP (Complainants) filed a formal complaint against Crosstex LIG, LLC (Respondent), alleging that Crosstex LIG, LLC assessed a fuel rate in violation of a stated contract rate resulting in unfair and inequitable charges.

Complainants state that copies of the complaint were served upon the Respondent's representatives as noted on the certificate of service and upon the Commissioner of Conservation of the State of Louisiana as an affected regulatory agency.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on May 23, 2011.

Dated: May 4, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-11500 Filed 5-10-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Effectiveness of Exempt Wholesale Generator Status**

	Docket Nos.
Settlers Trail Wind Farm, LLC .....	EG11-52-000.
Avenal Park LLC .....	EG11-53-000.
Sand Drag LLC .....	EG11-54-000.
Sun City Project LLC .....	EG11-55-000.
Coyote Canyon Energy LLC .....	EG11-56-000.
Rinehart Solar Farm LLC .....	EG11-57-000.
Sorrento Solar Farm LLC .....	EG11-58-000.
Alta Wind VI, LLC .....	EG11-59-000.
Alta Wind VIII, LLC .....	EG11-60-000.

Take notice that during the month of April 2011, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: May 5, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-11535 Filed 5-10-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP11-31-000]

**Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Mid-Atlantic Connector Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Mid-Atlantic Connector Expansion Project (MAC Expansion Project) proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to abandon, construct, and operate certain natural gas pipeline facilities on its existing mainline system in Prince William, Fairfax, Fluvanna, and Pittsylvania Counties, Virginia. The purpose of the MAC Expansion Project is to increase capacity by 142,000 dekatherms per day from Transco's Cascade Creek Interconnect in Rockingham County, North Carolina, to delivery points in Virginia and Maryland.

The EA assesses the potential environmental effects of the construction and operation of the MAC Expansion Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The National Park Service (NPS) participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The NPS will adopt and use the EA to consider the issuance of a right-of-way grant for the portion of the MAC Expansion Project on Federal lands.

Transco's proposed MAC Expansion Project includes the following facilities:

- Installation of about 2.8 miles of new 42-inch-diameter pipeline looping<sup>1</sup> and replacement in Prince William and Fairfax Counties;
- Modifications at Transco's existing Compressor Stations 165 and 175 in Pittsylvania and Fluvanna Counties;

<sup>1</sup> A pipeline loop is constructed parallel to an existing pipeline to increase capacity.