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o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 22, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-10316 Filed 4-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. P-13338-001; P-14148-000]

Free Flow Power Corporation; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent To File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* 13338-001 and 14148-000.

c. *Date Filed:* March 25, 2011.

d. *Submitted by:* Free Flow Power Corporation (Free Flow Power), on behalf of its subsidiary FFP Kansas 1 LLC d/b/a FFP Lock and Dam No. 9.

e. *Name of Projects:* Mississippi Lock & Dam No. 9 Project, P-13338-001 and Mississippi Lock & Dam No. 9—Auxiliary Lock Water Power Project, P-14148-000.

f. *Location:* At an existing lock and dam owned and operated by the U.S. Army Corps of Engineers on the Upper Mississippi River in Crawford County, Wisconsin and Allamakee County, Iowa. The project would occupy United States lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Ramya Swaminathan, Chief Operating Officer, Free Flow Power, 239 Causeway Street, Boston, MA 02114-2130; (978) 283-2822; or e-mail at rswaminathan@free-flow-power.com.

i. *FERC Contact:* Aaron Liberty at (202) 502-6862; or e-mail at aaron.liberty@ferc.gov.

j. Free Flow Power filed its request to use the Traditional Licensing Process on March 25, 2011. Free Flow Power provided public notice of its request on December 29, 2010. In a letter dated April 20, 2011, the Director of the Office of Energy Projects approved Free Flow Power's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Wisconsin and Iowa State Historic Preservation Officers, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Free Flow Power as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historic Preservation Act.

m. Free Flow Power filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 22, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-10314 Filed 4-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13872-000]

Renew Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 19, 2010, Renew Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Hepburn Street Dam Hydroelectric Project to be located on the West Branch of the Susquehanna River in the vicinity of South Williamsport in Lycoming County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing State of Pennsylvania's Hepburn Street Dam and would consist of the following: (1) Six very low head turbines rated at 500-kilowatts each; (2) a new powerhouse; (3) a crest-mounted walkway carrying hydraulic and electrical conduits; (4) one 600-foot-long and one 300-foot-long transmission line; and (5) appurtenant facilities. The estimated annual generation of the Hepburn Street Dam Hydroelectric Project would be 15,768,000 kilowatt-hours.

Applicant Contact: John E. Marciszewski, General Manager, Renew Hydro, LLC, 1800 Route 34, Suite 101, Wall, NJ 07719, phone: (908) 420-2369, e-mail: john@renewhydro.com.

FERC Contact: Brandi Sangunett (202) 502-8393.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed

electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13872-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 22, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-10309 Filed 4-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13570-001]

Warm Springs Irrigation District; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent To File License Application and Request To Use the Traditional Licensing Process.

b. *Project No.:* 13570-001.

c. *Dated Filed:* February 28, 2011.

d. *Submitted by:* Warm Springs Irrigation District.

e. *Name of Project:* Warm Springs Dam Hydroelectric Project.

f. *Location:* On the Warm Springs dam and reservoir, in Malheur and Harney Counties, Oregon. The project occupies United States lands administered by the U.S. Bureau of Reclamation and the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Randy Kinney, Warm Springs Irrigation District,

334 Main Street North, Vale, OR 97918; (541) 473-3951.

i. *FERC Contact:* Kelly Wolcott at (202) 502-6480; or e-mail at kelly.wolcott@ferc.gov.

j. Warm Springs Irrigation District filed its request to use the Traditional Licensing Process on February 28, 2011. Warm Springs Irrigation District provided public notice of its request on March 31, 2011. In a letter dated April 22, 2011, the Director of the Division of Hydropower Licensing approved Warm Springs Irrigation District's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Oregon State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Warm Springs Irrigation District filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

n. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 22, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-10307 Filed 4-28-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-24-000]

Ryckman Creek Resources, LLC; Notice of Availability of the Environmental Assessment for the Proposed Ryckman Creek Storage Field Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Ryckman Creek Storage Field Project proposed by Ryckman Creek Resources, LLC (Ryckman) in the above-referenced docket. Ryckman requests authorization to construct and operate the Project, which involves converting an existing partially depleted oil field, known as the Ryckman Creek (Nugget Unit), into a new interstate natural gas storage field. The Project is located approximately 15 miles northeast of Evanston in Uinta County, Wyoming.

Concurrent with the development of the gas storage field, Ryckman proposes to initiate enhanced oil recovery (EOR) operations of the oil reserves remaining in the Nugget Unit. The construction and operation of the EOR facilities would be under the jurisdiction of the Wyoming Oil and Gas Conservation Commission, as well as subject to the regulations of the U.S. Bureau of Land Management (BLM), where applicable.

The EA assesses the potential environmental effects of the construction and operation of the Ryckman Creek Storage Field Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The BLM participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM has participated as a cooperating agency in the preparation of the EA to satisfy its respective NEPA and planning responsibilities since the Project would cross federal land under the jurisdiction of the Kemmerer Field Office in Wyoming. Under sections 17 and 28 of the Mineral Leasing Act of 1920, (30 U.S.C. 185(f) and 226(m)) the BLM has the authority to issue underground gas storage agreements and right-of-way