

docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 21, 2011.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2011-10153 Filed 4-26-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER11-3376-000]

#### North Hurlburt Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of North Hurlburt Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 10, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 20, 2011.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Application of the Energy Planning and Management Program Power Marketing Initiative to the Boulder Canyon Project

**AGENCY:** Western Area Power Administration, Department of Energy.

**ACTION:** Notice of Decision and Notice of Proposal.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), will apply the Energy Planning and Management Program (Program) Power Marketing Initiative (PMI), as modified in this notice, to the Boulder Canyon Project (BCP), as proposed in a **Federal Register** notice (FRN) published on November 20, 2009. As a result, Western will extend a major percentage of the marketable capacity and energy to existing BCP customers. The remaining marketable resource shall form a resource pool that shall be marketed by Western to eligible customers by means of a public process. Western has determined that all BCP electric service contracts resulting from this effort shall have a term of thirty (30) years commencing October 1, 2017.

Western is also making new proposals relative to the BCP remarketing effort including marketable capacity and energy, a resource pool percentage, and excess energy provisions, as described in this notice. Western is accepting public comments on these proposals. All comments previously submitted in response to Western's November 20, 2009, notice will be considered in this

process and are not required to be resubmitted.

**DATES:** Western's decisions as described in this notice will become effective upon May 27, 2011.

The comment period for these proposals begins today and ends June 16, 2011. Western will hold a public information forum and a public comment forum on the proposals contained in this FRN. The public information forum will be held on May 25, 2011, 10 a.m., MST, in Phoenix, Arizona. The public comment forum will be held on May 25, 2011, 1 p.m., MST, in Phoenix, Arizona.

Western will accept written comments on or before June 16, 2011. Western reserves the right to not consider any comments received after this date.

**ADDRESSES:** Comments may be submitted to: Mr. Darrick Moe, Western Area Power Administration, Desert Southwest Regional Manager, P.O. Box 6457, Phoenix, AZ 85005-6457. Comments may also be faxed to (602) 605-2490 or e-mailed to [Post2017BCP@wapa.gov](mailto:Post2017BCP@wapa.gov). The public information and comment forum location will be the Sheraton Crescent Hotel, 2620 West Dunlap Avenue, Phoenix, Arizona.

**FOR FURTHER INFORMATION CONTACT:** Mr. Mike Simonton, Public Utilities Specialist, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005, telephone (602) 605-2675, e-mail [Post2017BCP@wapa.gov](mailto:Post2017BCP@wapa.gov). Information regarding Western's BCP Post 2017 remarketing efforts, the Program, and the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (Conformed Criteria) published in the **Federal Register** (49 FR 50582) on December 28, 1984, are available at <http://www.wapa.gov/dsw/pwrmtkt>.

#### SUPPLEMENTARY INFORMATION:

**Authorities:** Western markets the BCP power resources under the Department of Energy Organization Act (42 U.S.C. 7101-7352); and the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by later acts; and other acts that apply specifically to BCP, particularly section 5 of the Boulder Canyon Project Act of 1928 (45 Stat. 1057, as amended, 43 U.S.C. 617 *et seq.*).

**Background:** Existing BCP electric service contracts are set to expire on September 30, 2017. On November 20, 2009 (74 FR 60256), Western published its proposals: (1) To apply the Program's PMI to the BCP; (2) to market 2,044 megawatts (MW) of contingent capacity