

Filed Date: 04/19/2011.

Accession Number: 20110419-5134.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 10, 2011.

Docket Numbers: ER11-3393-000.

Applicants: Public Service Company of New Mexico.

Description: Public Service Company of New Mexico submits tariff filing per 35: PNM WestConnect Experimental Tariff Compliance Filing to be effective 9/28/2010.

Filed Date: 04/19/2011.

Accession Number: 20110419-5177.
Comment Date: 5 p.m. Eastern Time on Tuesday, May 10, 2011.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF11-228-000.

Applicants: City of New Bern, NC.
Description: Form 556 of

PowerSecure, Inc. for the City of New Bern, NC facility at Food Lion 1368.

Filed Date: 04/19/2011.

Accession Number: 20110419-5090.
Comment Date: None Applicable.

Docket Numbers: QF11-229-000.

Applicants: City of New Bern, NC.
Description: Form 556 of

PowerSecure, Inc. on behalf of the City of New Bern, NC at CarolinaEast Medical Center.

Filed Date: 04/19/2011.

Accession Number: 20110419-5091.
Comment Date: None Applicable.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets

the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 19, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-9978 Filed 4-25-11; 8:45 am]

BILLING CODE 6717-01-P

for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the New Sweden Hydroelectric Project to be located on the Snake River, in Jefferson and Bonneville counties, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of the following: (1) An existing 80-foot-wide diversion structure with four 13-foot-wide by 5-foot-high steel radial head gates; (2) a 3.5-mile-long existing canal varying from 75 to 100-foot-wide and 10 to 12-foot-deep; (3) a new powerhouse equipped with a single 0.9 megawatt Kaplan turbine; (4) a new 500-foot-long, 12.5-kilovolt transmission line connecting to the utility distribution system owned by Rocky Mountain Power; and (5) appurtenant facilities. The estimated annual generation of the New Sweden Irrigation Project would be 5.6 gigawatt-hours.

Applicant Contact: Mr. Nicolas E. Josten, GeoSense; 2742 Saint Charles Ave., Idaho Falls, ID 83404; *phone:* (208) 528-6152.

FERC Contact: Ian Smith; *phone:* (202) 502-8943.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14126-000]

New Sweden Irrigation District, ID; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 29, 2011, New Sweden Irrigation District filed an application

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of the Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14126-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9996 Filed 4-25-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14144-000]

Storage Development Partners, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 1, 2011, Storage Development Partners, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Vandenberg #5 Project (project) to be located on Vandenberg Air Force Base, in Santa Barbara County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would be a pumped storage project and consist of the following: (1) An upper reservoir having a total storage capacity of 5,737 acre-feet at a normal maximum operating elevation of 1,600 feet mean sea level (msl); (2) five 9,700-foot-long, 25-foot-diameter steel lined penstocks extending between the upper reservoir’s inlet/outlet and the pump/turbines below; (3) a breakwater area within the Pacific Ocean, serving as the lower reservoir; (4) an underground powerhouse with approximate dimensions of 250-feet-long by 75-feet-wide by 100-feet-high and containing five reversible pump/turbine-motor/generator units with a rated capacity of 239,282 kW each; (5) a 1000-foot-long,

800-foot-diameter concrete lined tailrace connecting the pump/turbine draft tubes with the lower inlet/outlet; (6) a lower inlet/outlet structure 100-feet below msl; (7) a 13-mile-long, 230-kilovolt (kV) transmission line extending from the powerhouse to a planned AC-DC converter; and (8) appurtenant facilities. The estimated annual generation of the Vandenberg #5 Project would be 3,496 gigawatt-hours.

Applicant Contact: Mr. James Petruzzi, Managing Partner, Storage Development Partners, LLC., 4900 Woodway, Suite 745, Houston, Texas 77056; *Telephone:* 713-840-9994.

FERC Contact: Kenneth Hogan 202-502-8434.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14144) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9995 Filed 4-25-11; 8:45 am]

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board’s Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than May 11, 2011.

A. Federal Reserve Bank of Dallas (E. Ann Worthy, Vice President) 2200 North Pearl Street, Dallas, Texas 75201-2272:

1. *Jonathan Ross Kasling of Hughes Springs, Texas, Individually; Mayo Givens Kasling III of Hughes Springs, Texas, Individually; Jonathan Ross Kasling of Hughes Springs, Texas; Mayo Givens Kasling III of Hughes Springs, Texas; Mayo Givens Kasling, Jr. of Hughes Springs, Texas and Mayo Givens Kasling, Jr. as Trustee for the Mayo G. Kasling III 1996 Trust and as Trustee for the Jonathan Ross Kasling 1996 Trust; Rebecca Lynn Kasling of Hughes Springs, Texas; Mayo Givens Kasling, Sr. of Hughes Springs, Texas; Catherine Denise Kasling DeWitt of Hughes Springs, Texas; Misty Morgan Lake of Hughes Springs, Texas; Randall Marc Morgan of Hughes Springs, Texas; Sarah Virginia Kasling Shelton of Hughes Springs, Texas and Sarah Virginia Kasling as Trustee for the Ricky Dub Shelton Jr. 1996 Trust and as Trustee for the Shelby Shelton 1996 Trust and as Trustee for the Trenton Shelton 1996 Trust; Roy Kemp Kasling of Austin, Texas and Roy Kemp Kasling as Trustee for the Alexandra Kasling 1996 Trust and as Trustee for the Natalie Kasling 1996 Trust; all as members of the Kasling Family Group, to retain control of 25 percent or more of the shares of Chalybeate Springs Corporation, Hughes Springs, Texas and thereby indirectly retain control of The First National Bank of Hughes Springs, Hughes Springs, Texas.*