

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14061-000]

**Arizona Independent Power, Inc.;
Notice of Preliminary Permit
Application Accepted for Filing and
Soliciting Comments, Motions To
Intervene, and Competing Applications**

On January 12, 2011, Arizona Independent Power, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Verde Pumped Storage Project (project) to be located within the Colorado River region, near Maricopa County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A roller compacted concrete dam (upper reservoir) having a total storage capacity of 13,900 acre-feet at a normal maximum operating elevation of 3,040 feet msl; (2) a roller compacted concrete dam (lower reservoir) having a total storage capacity of 13,900 acre-feet at a normal maximum operating elevation of 1,800 feet mean sea level (msl); (3) two 12,160-foot-long, 19-foot-diameter penstocks; (4) a powerhouse with approximate dimensions of 750 feet long by 70 feet wide by 175 feet high, housing three to 267 megawatt Francis pump turbines and motor generators units; (5) two 3,000-foot-long, 21-foot-diameter tailraces; (6) a twin circuit, 40-mile-long, 500-kilovolt transmission line extending to the existing transmission line rights-of-way owned by the Arizona Public Service Company or Salt River Project. The estimated annual generation of the Verde Pumped Storage Project would be 1,078 gigawatt-hours.

Applicant Contact: Mr. Frank L. Mazzone, President, Arizona Independent Power, Inc., 957 Fairway Drive, Sonoma, CA 95476; phone: (707) 996-2573.

FERC Contact: Mary Greene; phone: (202) 502-8865.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14061-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 15, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9792 Filed 4-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP11-187-000]

**Gulf South Pipeline Company, LP;
Notice of Request Under Blanket
Authorization**

Take notice that on April 11, 2011, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, pursuant to its blanket certificate issued in Docket No. CP82-430-000,¹ filed an application in accordance to sections 157.205(b), and 157.208(f)(2) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting to increase the pipeline capacity and maximum operating pressure of its

Mobile Bay Lateral (Index 880) in Mobile County, Alabama, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Gulf South proposes to increase the south-bound capacity of its Index 880 by 54 MMcf/day to 304,000 MMcf/day by increasing the maximum operating pressure on the lateral from 976 to 982 psig. This increase in capacity will provide Gulf South's shippers the added flexibility to nominate additional deliveries into Florida markets through the Gulfstream Interconnect. Increasing the capacity by increasing the maximum operating pressure of the Index 880 will provide Gulf South with a timely and cost effective method of increasing firm transportation capacity to additional Florida markets. Gulf South states that its proposal will not have any adverse effects on the processing plant's operations.

Any questions concerning this application may be directed to J. Kyle Stephens, Vice President, Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, at (713) 479-8033 or via fax (713) 479-1846, or e-mail at Kyle.Stephens@bwpmlp.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for

¹ *Gulf South Pipeline Company, LP*, 20 FERC ¶ 62,416 (1982).

authorization pursuant to section 7 of the NGA.

Dated: April 15, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9797 Filed 4-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at Southwest Power Pool Regional Entity Trustee, Regional State Committee and Board of Directors Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. (SPP) Regional Entity Trustee (RE), Regional State Committee (RSC) and Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

All meetings will be held at the Doubletree Hotel, 616 West 7th Street, Tulsa, OK 74127. The hotel phone number is (800) 838-7914.

SPP RE

April 25, 2011 (8:30 a.m.–2 p.m.).

SPP RSC

April 25, 2011 (1 p.m.–5 p.m.).

SPP Board of Directors

April 26, 2011 (8 a.m.–3 p.m.).

The discussions may address matters at issue in the following proceedings:

Docket No. ER06-451, *Southwest Power Pool, Inc.*

Docket No. ER08-1419, *Southwest Power Pool, Inc.*

Docket No. ER09-659, *Southwest Power Pool, Inc.*

Docket No. ER09-1050, *Southwest Power Pool, Inc.*

Docket No. OA08-104, *Southwest Power Pool, Inc.*

Docket No. ER10-696, *Southwest Power Pool, Inc.*

Docket No. ER10-941, *Southwest Power Pool, Inc.*

Docket No. ER10-1069, *Southwest Power Pool, Inc.*

Docket No. ER10-1254, *Southwest Power Pool, Inc.*

Docket No. ER10-1269, *Southwest Power Pool, Inc.*

Docket No. ER10-1697, *Southwest Power Pool, Inc.*

Docket No. ER10-2244, *Southwest Power Pool, Inc.*

Docket No. ER11-13, *Southwest Power Pool, Inc.*

Docket No. ER11-2303, *Southwest Power Pool, Inc.*

Docket No. ER11-2428, *Southwest Power Pool, Inc.*

Docket No. ER11-2528, *Southwest Power Pool, Inc.*

Docket No. ER11-2711, *Southwest Power Pool, Inc.*

Docket No. ER11-2719, *Southwest Power Pool, Inc.*

Docket No. ER11-2725, *Southwest Power Pool, Inc.*

Docket No. ER11-2736, *Southwest Power Pool, Inc.*

Docket No. ER11-2758, *Southwest Power Pool, Inc.*

Docket No. ER11-2781, *Southwest Power Pool, Inc.*

Docket No. ER11-2783, *Southwest Power Pool, Inc.*

Docket No. ER11-2787, *Southwest Power Pool, Inc.*

Docket No. ER11-2828, *Southwest Power Pool, Inc.*

Docket No. ER11-2837, *Southwest Power Pool, Inc.*

Docket No. ER11-2861, *Southwest Power Pool, Inc.*

Docket No. ER11-2881, *Southwest Power Pool, Inc.*

Docket No. ER11-2916, *Southwest Power Pool, Inc.*

Docket No. ER11-3025, *Southwest Power Pool, Inc.*

Docket No. ER11-3065, *Southwest Power Pool, Inc.*

Docket No. ER11-3073, *Southwest Power Pool, Inc.*

Docket No. ER11-3130, *Southwest Power Pool, Inc.*

Docket No. ER11-3133, *Southwest Power Pool, Inc.*

Docket No. ER11-3154, *Southwest Power Pool, Inc.*

Docket No. ER11-3159, *Southwest Power Pool, Inc.*

Docket No. ER11-3230, *Southwest Power Pool, Inc.*

Docket No. ER11-3299, *Southwest Power Pool, Inc.*

Docket No. ER11-3331, *Southwest Power Pool, Inc.*

Docket No. EL11-34, *Midwest Independent System Transmission Operator, Inc.*

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.

Dated: April 18, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-9808 Filed 4-21-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P-13123-002-CA]

Eagle Mountain Pumped Storage Hydroelectric Project, Eagle Crest Energy; Notice of Teleconference

a. *Date and Time of Meeting:* Friday, May 6, 2011 at 1 p.m. (Pacific Time).

b. *Place:* By copy of this notice we are inviting all interested parties to attend a teleconference from their location.

c. *FERC Contact:* Kenneth Hogan, (202) 502-8434;

Kenneth.Hogan@ferc.gov.

d. *Purpose of the Meeting:* Commission staff will be meeting with the staff of the U.S. Fish and Wildlife Service and Eagle Crest Energy as part of its on-going Section 7 Endangered Species Act consultation efforts.

e. All local, State, and Federal agencies, Tribes, and interested parties, are hereby invited to listen in on the teleconference. The phone number and passcode to the teleconference will be provided upon a request made by interested parties. Please make that request to Ms. Ginger Gillian, representative of Eagle Crest Energy, via e-mail at: ggillian@geiconsultants.com; or via telephone at: 503-697-1478. All requests for the teleconference phone number and passcode must be made no later than 3 p.m. (Pacific Time), Wednesday, May 4, 2011.

Dated: April 15, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-9793 Filed 4-21-11; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-8996-5]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-1399 or <http://www.epa.gov/compliance/nepa/>.

Weekly Receipt of Environmental Impact Statements
Filed 04/11/2011 Through 04/15/2011
Pursuant to 40 CFR 1506.9

Notice

In accordance with Section 309(a) of the Clean Air Act, EPA is required to make its comments on EISs issued by other Federal agencies public. Historically, EPA met this mandate by