

the Deschutes River near the city of LaPine in Deschutes County, Oregon. The project would occupy 1.02 acres of Federal lands jointly managed by the U.S. Forest Service and Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Brent L. Smith, Chief Operating Officer, Symbiotics, LLC, 371 Upper Terrace, Suite 2, Bend, OR 97702; telephone (541) 330–8779.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or matt.cutlip@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The proposed project would consist of the following new facilities: (1) Two 8-foot-diameter by 75-foot-long steel penstocks would be connected to the existing twin outlet conduits above the existing regulating tube valves and combine into a 10-foot-diameter by 68-foot-long penstock that would deliver flow to a powerhouse; (2) two 8-foot-diameter isolation valves

would be constructed within the 75-foot-long penstocks; (3) a 50-foot by 50-foot concrete powerhouse would be located on the northwest side of the existing concrete stilling basin and would house one generating unit with a total installed capacity of 7.15 megawatts; (4) a fish killing rotor system would be constructed downstream of the powerhouse draft tube to prevent non-native fish species from surviving Kaplan turbine passage into the Deschutes River downstream of the project; (5) a tailrace picket barrier would be constructed downstream of the fish killing rotor system to protect upstream migrating fish; (6) a 135-foot-long, 24.9-kilovolt transmission line would be buried and would connect the project to an existing power line; and (6) appurtenant facilities.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	June 2011.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	August 2011.
Commission issues Draft EA	February 2012.
Comments on Draft EA	March 2012.
Modified Terms and Conditions	May 2012.
Commission Issues Final EA	August 2012.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 7, 2011

Kimberly D. Bose,
Secretary.

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BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–145–000]

Florida Gas Transmission Company, LLC; Notice of Application

Take notice that on March 24, 2011, Florida Gas Transmission Company, LLC (FGT), 5444 Westheimer Road, Houston, Texas 77056, filed in Docket No. CP11–145–000, an application, pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission’s Regulations, to construct and operate a new electric compressor station with appurtenant facilities; to upgrade existing pipeline facilities; and

to install auxiliary facilities at an existing compressor station, all located in Orange County, Florida (known as The Cape Canaveral Project). Specifically, FGT proposes to construct and operate a new Compressor Station No. 32 consisting of two (2) 15,000 horsepower electric units connecting to FGT’s existing 26-inch mainline; to upgrade 800 feet of existing 26-inch mainline to allow for higher design pressure at the tie-ins of the suction and discharge piping; and to install auxiliary facilities at FGT’s existing Compressor Station No. 18. FGT also states that it has entered into an agreement with Florida Power & Light Company (FPL) in which FPL agrees to reimburse FGT for the costs of the proposed facilities, including the ongoing operation and maintenance costs and electric power cost. In conjunction, FGT plans to abandon and remove the existing Cape Canaveral Measurement and Regulator Station (M&R Station) and will construct a new M&R station and associated facilities pursuant to its Blanket Certificate in Docket No. CP82–553–000. The total estimated cost for the proposed Cape Canaveral Project is \$81.44 million, all as more fully set forth in the application which is on file with the Commission and open to

public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Stephen Veatch, Senior Director of Certificates & Tariffs, Florida Gas Transmission Company, LLC, 5444 Westheimer Road, Houston, Texas 77056, or call (713) 989–2024, or fax (713) 989–1158, or by e-mail Stephen.Veatch@sug.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS)

or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed

documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 26, 2011.

Dated: April 5, 2011.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-390]

Grand River Dam Authority; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Project Use of Project Lands and Waters: Water Withdrawal.

b. *Project No.:* 1494-390.

c. *Date Filed:* November 29, 2010.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Hydroelectric Project.

f. *Location:* The requested easement will be located on Grand River Dam Authority property in Section 2,

Township 23 North, Range 21 East, Mayes County, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Tamara E. Jahnke, Assistant General Counsel, Grand River Dam Authority, P.O. Box 409, Vinita, Oklahoma 74301, (918) 256-5545.

i. *FERC Contact:* Peter Yarrington, (202) 502-6129, Peter.Yarrington@ferc.gov or Kurt Powers, (202) 502-8949, Kurt.Powers@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice. All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commentors can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-1494-390) on any comments, motions, or protests filed.

k. *Description of Request:* On November 29, 2010, the Grand River Dam Authority (GRDA; licensee) filed an application for non-project use of project lands and waters. On behalf of Ketchum Public Works Authority (Ketchum), GRDA requests authorization from the Commission to grant Ketchum a new easement for the installation of two new raw water intake structures. The raw water would be sent via a new raw water line to Ketchum's new water treatment plant. The new intake structures would be located next to the existing intake structures. Based on calculated withdrawal rates provided by GRDA, the maximum possible withdrawal rate would approach 5.67 million gallons per day. The requested easement would be located on GRDA property in Section 2, Township 23 North, Range 21 East, Mayes County, Oklahoma.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be