

each licensee, certificate holder, applicant, or other person who produces, receives, or acquires Safeguards Information (SGI) shall ensure that it is protected against unauthorized disclosure.

II. Further Information

On August 6, 2009, a **Federal Register** Notice was issued (74 FR 39343) announcing the availability of DG-5034 for public comment period. The public comment period closed on October 1, 2009. The staff's responses to the public comments received are available through the NRC's Agencywide Documents Access and Management System (ADAMS) under Accession Number ML103270225. The Regulatory Analysis for this Regulatory Guide is available in ADAMS under Accession No. ML103270227. Electronic copies of RG 5.79 are available through the NRC's public Web site under "Regulatory Guides" at <http://www.nrc.gov/reading-rm/doc-collections/reg-guides/>.

In addition, regulatory guides are available for inspection at the NRC's Public Document Room (PDR) located at 11555 Rockville Pike, Rockville, Maryland. The PDR's mailing address is USNRC PDR, Washington, DC 20555-0001. The PDR can also be reached by telephone at (301) 415-4737 or (800) 397-4205, by fax at (301) 415-3548, and by e-mail to pdr.resource@nrc.gov.

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Dated at Rockville, Maryland this 1st day of April 2011.

For the Nuclear Regulatory Commission.
Harriet Karagiannis,

Acting Chief, Regulatory Guide Development Branch, Division of Engineering, Office of Nuclear Regulatory Research.

[FR Doc. 2011-8415 Filed 4-7-11; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-313; NRC-2011-0076]

Entergy Operations, Inc.; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (NRC, the Commission) has granted the request of Entergy Operations, Inc. (the licensee), to withdraw its application dated August 24, 2010, and supplemented by letters dated November 12, 2010, and February 28, 2011, for a proposed amendment to Facility Operating License No. DPR-51

for the Arkansas Nuclear One, Unit 1, located in Pope County, Arkansas.

The proposed amendment would have revised several Technical Specifications (TSs) to permit a greater time period for one of the two required reactor coolant system cooling loops (commonly known as a Decay Heat Removal loop) to be inoperable. The affected TSs are applicable in lower Modes of Operation, Modes 4, 5, and 6.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the **Federal Register** on November 2, 2010 (75 FR 67401). However, by letter dated March 24, 2011, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated August 24, 2010, the supplemental letters dated November 12, 2010, and February 28, 2011, and the licensee's letter dated March 24, 2011, which withdrew the application for license amendment (Agencywide Documents Access and Management System (ADAMS) Accession Nos. ML102371014, ML103160175, ML110590738, and ML110840216, respectively). Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the ADAMS Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, or 301-415-4737 or by e-mail to pdr.resource@nrc.gov.

Dated at Rockville, Maryland this 30th day of March 2011.

For the Nuclear Regulatory Commission.
Nageswaran Kalyanam,

Project Manager, Plant Licensing Branch IV, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2011-8417 Filed 4-7-11; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-64173; File No. SR-CHX-2011-02]

Self-Regulatory Organizations; Chicago Stock Exchange, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Alter the Fee Schedule To Repeal the Trade Processing Fee Credit Paid to Institutional Brokers

April 4, 2011.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act")¹ and Rule 19b-4 thereunder,² notice is hereby given that on March 24, 2011, the Chicago Stock Exchange, Inc. ("CHX" or "Exchange") filed with the Securities and Exchange Commission (the "Commission") the proposed rule change as described in Items I and II below, which Items have been prepared by the Exchange. CHX has filed the proposal pursuant to Section 19(b)(3)(A) of the Act³ and Rule 19b-4(f)(2) thereunder,⁴ which renders the proposal effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The CHX proposes to amend its Schedule of Participant Fees and Assessments (the "Fee Schedule"), effective March 24, 2011, to alter its schedule of fees for Participants to repeal the Trade Processing Fee credit currently paid to institutional brokers. The text of this proposed rule change is available on the Exchange's Web site at http://www.chx.com/rules/proposed_rules.htm, and in the Commission's Public Reference Room, 100 F Street, NE., Washington, DC 20549.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the CHX included statements concerning the purpose of and basis for the proposed rule changes and discussed any comments it received regarding the proposal. The text of these statements may be examined at the places specified in Item IV below. The CHX has prepared

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ 15 U.S.C. 78s(b)(3)(A).

⁴ 17 CFR 240.19b-4(f)(2).