Lan and Zhangzhou Hongda Import & Export Trading Co., Ltd. Accordingly, the Department is extending the time limit for completion of the preliminary results of these NSRs by 120 days (i.e., until July 26, 2011). We intend to issue the final results no later than 90 days after publication of the preliminary results.

This extension is issued and published in accordance with section 751(a)(2)(B)(iv) and 19 CFR 351.214(i)(2).

Dated: March 18, 2011.

Christian Marsh,
Deputy Assistant Secretary for Antidumping and Countervailing Duty Operations.

[FR Doc. 2011–7131 Filed 3–24–11; 8:45 am]

DEPARTMENT OF COMMERCE
International Trade Administration

North American Free Trade Agreement, Article 1904; NAFTA Panel Reviews; Request for Panel Review

AGENCY: NAFTA Secretariat, United States Section, International Trade Administration, Department of Commerce.

ACTION: Notice of First Request for Panel Review.

SUMMARY: On March 18, 2011, Maquilacereo S.A. de C.V. filed a First Request for Panel Review with the United States Section of the NAFTA Secretariat pursuant to Article 1904 of the North American Free Trade Agreement. Panel Review was requested of the U.S. Department of Commerce’s final determination regarding Light-Walled Rectangular Pipe and Tube from Mexico, Final Results of 2008–2009 Antidumping Duty Administrative Review. This determination was published in the Federal Register (76 FR 9547), on February 18, 2011. The NAFTA Secretariat has assigned Case Number USA–MEX–2011–1904–02 to this request.

FOR FURTHER INFORMATION CONTACT: Valerie Dees, United States Secretary, NAFTA Secretariat, Suite 2061, 14th and Constitution Avenue, NW., Washington, DC 20230, (202) 482–5438.

DEPARTMENT OF COMMERCE
National Institute of Standards and Technology
Announcement of the American Petroleum Institute’s Standards Activities

AGENCY: National Institute of Standards and Technology, Commerce.

ACTION: Notice of intent to develop or revise standards and request for public comment and participation in standards development.

SUMMARY: The American Petroleum Institute (API), with the assistance of other interested parties, continues to develop standards, both national and international, in several areas. This notice lists the standardization efforts currently being conducted by API committees. The publication of this notice by the National Institute of Standards and Technology (NIST) on behalf of API is being undertaken as a public service. NIST does not necessarily endorse, approve, or recommend the standards referenced.


FOR FURTHER INFORMATION CONTACT: All contact individuals listed in the supplementary information section of this notice may be reached at the American Petroleum Institute.

SUPPLEMENTARY INFORMATION:

Background

The American Petroleum Institute develops and publishes voluntary standards for equipment, materials, operations, and processes for the petroleum and natural gas industry. These standards are used by both private industry and governmental agencies. All interested persons should contact the appropriate source as listed for further information.

Exploration & Production

API HF3, Practices for Mitigating Surface Impacts Associated with Hydraulic Fracturing, 1st Ed.
Spec Q2, Quality Management Systems for Service Supply Organizations for the Petroleum and Natural Gas Industries, 1st Ed.
RP 2EQ, Seismic Design Procedures and Criteria for Offshore Structures, 1st Ed.
RP 2FPS, Recommended Practice for Planning, Designing, and Constructing Floating Production Systems, 2nd Ed.
RP 2GEO, Geotechnical and Foundation Design Considerations, 1st Ed.
RP 2MET, Metocean Design and Operating Considerations, 1st Ed.
Spec 2SF, Manufacture of Structural Steel Forgings for Primary Offshore Applications, 1st Edition.
Spec 5CT, Specification for Casing and Tubing, 9th Ed.
Spec 5L–A3, Addendum 3 to Specification for Line Pipe, 44th Ed.
Meetings/Conferences: The Exploration & Production Standards Conference will be held in San Francisco, California, June 27–July 1, 2011. Interested parties may visit the API Web site at http://www.api.org/meetings/ for more information regarding participation in these meetings.

Marketing


FOR FURTHER INFORMATION CONTACT:

Steve Crimaudo, Standards Department, e-mail: (crimaudos@api.org).

Petroleum Measurement


MPMS Chapter 14.9, Measurement of Natural Gas by Coriolis Meter, 1st Ed. MPMS Chapter 17.5, Guidelines for Cargo Analysis and Reconciliation, 3rd Ed. MPMS Chapter 17.6, Guidelines for Determining Fullness of Pipelines Between Vessels and Shore Tanks, 2nd Ed. MPMS Chapter 17.9, Vessel Experience Factor (VEF), 2nd Ed. MPMS Chapter 19.1, Evaporative Loss From Fixed-roof Tanks (Previously Publication 2518), 4th Ed. MPMS Chapter 19.2, Evaporative Loss From Floating-roof Tanks (previously Publications 2517 and 2519), 3rd Ed. MPMS Chapter 19.3, Part H, Tank Seals and Fittings Certification—Administration (also supersedes and incorporates the relevant sections of API MPMS Chapter 19.3 Parts F and G), 2nd Ed. MPMS Chapter 19.4, Evaporative Loss Reference Information and Specification Methodology, 3rd Ed. MPMS Chapter 20.6, Multiphase Flow Measurement, 1st Ed.


FOR FURTHER INFORMATION CONTACT:

Paula Watkins, Standards Department, e-mail: (watkinsp@api.org)

Meetings/Conferences: The Spring Committee on Petroleum Measurement Meeting will be held in Dallas, Texas, March 7–10, 2011. The Fall Committee on Petroleum Measurement Meeting will be held in Savannah, Georgia, October 24–27, 2011. Interested parties may visit the API Web site at http://www.api.org/meetings/ for more information regarding participation in these meetings.

Pipeline

Std 1104, Welding of Pipelines and Related Facilities, 21st Ed. Std 1160, Managing System Integrity for Hazardous Liquid Pipelines, 2nd Ed.
RP 1161, Guidance Document for the Qualification of Liquid Pipeline Personnel, 2nd Ed.

FOR FURTHER INFORMATION CONTACT: Ed Baniak, Standards Department, e-mail: (baniak@api.org).

Refining
RP 553, Refinery Valves and Accessories for Control and Safety Instrumented Systems, 2nd Ed.
RP 556, Instrumentation, Control, and Protective Systems for Gas Fired Heaters, 2nd Ed.
Std 616, Gas Turbines for the Petroleum, Chemical and Gas Industry Services, 5th Ed.
Std 622, Type Testing of Process Valve Packing for Fugitive Emissions, 2nd Ed.
Std 650–A–3, Addendum 3 to Welded Tanks for Oil Storage, 11th Ed.
Std 675, Positive Displacement Pumps—Controlled Volume, 3rd Ed.
Std 685, Sealless Centrifugal Pumps for Petroleum, Petrochemical, and Gas Industry Services, 2nd Ed.
RP 688, Pulsation and Vibration Control in Positive Displacement Machinery Systems for Petroleum, Petrochemical, and Natural Gas Industry Services, 1st Ed.
RP 751, Safe Operation of Hydrofluoric Acid Alkylation Units, 4th Ed.
RP 756, Management of Hazards Associated with Location of Process Plant Tents and Fabric Structures, 1st Ed.
Std 780, Security Vulnerability Assessment Methodology for the Petroleum and Petrochemical Industries, 1st Ed.
TR 934–B, Fabrication Considerations for Vanadium-Modified Cr-Mo Steel Heavy Wall Pressure Vessels, 1st Ed.
TR 938–C, Use of Duplex Stainless Steels in the Oil Refining Industry, 2nd Ed.

FOR FURTHER INFORMATION CONTACT: David Soffrin, Standards Department, e-mail: (soffrin@api.org).

Meetings/Conferences: The Spring Refining and Equipment Standards Meeting will be held in Los Angeles, California, November 14–16, 2011. Interested parties may visit the API Web site at http://www.api.org/meetings/ for more information regarding participation in these meetings.

Safety and Fire Protection
RP 2028, Flame Arresters in Piping Systems, 4th Ed.
RP 2218, Fireproofing Practices in Petroleum and Petrochemical Processing Plants, 3rd Ed.
Std 2220, Contractor Safety Performance Process, 3rd Ed.
RP 2221, Contractor and Owner Safety Program Implementation, 3rd Ed.
RP 2350, Overfill Protection for Storage Tanks in Petroleum Facilities, 4th Ed.

FOR FURTHER INFORMATION CONTACT: David Soffrin, Standards Department, e-mail: (soffrin@api.org).

For Additional Information on the overall API standards program, Contact: David Miller, Standards Department, e-mail: miller@api.org.

Dated: March 15, 2011.

Charles H. Romine,
Acting Associate Director for Laboratory Programs.

BILLING CODE 3510–13–P

DEPARTMENT OF COMMERCE
National Oceanic and Atmospheric Administration
RIN 0648–XA320
South Atlantic Fishery Management Council; Public Meetings

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration, Commerce.

ACTION: Notice of public hearing series.

SUMMARY: The South Atlantic Fishery Management Council (Council) will hold a series of public hearings regarding Amendment 18 to Coastal Migratory Pelagic Fishery Management Plan (FMP) for the Gulf of Mexico and South Atlantic Region and Amendment 10 to the Spiny Lobster FMP. The amendment addresses establishment of Annual Catch Limits and accountability measures for these species as required by the Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act). The amendment also includes alternatives for: Modifications to the Fishery Management Unit (FMU), framework procedures to incorporate stock assessment information to allow adjustments for a greater range of management measures, establishment of separate migratory groups of cobia (between the Gulf and South Atlantic), sector allocations, and possible bag limit reductions.

FOR FURTHER INFORMATION CONTACT: Kim Iverson, South Atlantic Fishery Management Council, 4055 Faber Place Drive, Suite 201, North Charleston, SC 29405; telephone: (843) 571–4366; or toll free at (866) SAFMC–10. Copies will also be available online at http://www.safmc.net as they become available.

SUPPLEMENTARY INFORMATION:
Amendment 18 to the Coastal Migratory Pelagics FMP addresses management measures for both Gulf and South Atlantic migratory groups of mackerel, Spanish mackerel and cobia. The amendment addresses establishment of Annual Catch Limits and accountability measures for these species as required by the Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act). The amendment also includes alternatives for: Modifications to the Fishery Management Unit (FMU), framework procedures to incorporate stock assessment information to allow adjustments for a greater range of management measures, establishment of separate migratory groups of cobia (between the Gulf and South Atlantic), sector allocations, and possible bag limit reductions.