

877-445-5075 and the passcode is 2402235515.

FOR FURTHER INFORMATION CONTACT: Gary Burch, STEAB Designated Federal Officer, Senior Management Technical Advisor, Intergovernmental Projects, Golden Field Office, U.S. Department of Energy, 1617 Cole Boulevard, Golden, CO 80401. Telephone: (303) 275-4801.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: To make recommendations to the Assistant Secretary for the Office of Energy Efficiency and Renewable Energy regarding goals and objectives, programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (Pub. L. 101-440).

Tentative Agenda: Review and update of task force accomplishments, review of March meeting of the Energy Efficiency and Conservation Block Grant (EECBG) sub-committee, begin planning for the June live Board meeting in Washington, DC, and provide an update to the Board on routine business matters and other topics of interest.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Gary Burch at the address or telephone number listed above. Requests to make oral comments must be received five days prior to the meeting; reasonable provision will be made to include requested topic(s) on the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 60 days on the STEAB Web site, <http://www.steab.org>.

Issued at Washington, DC, on March 21, 2011.

LaTanya Butler,
Acting Deputy Committee Management Officer.

[FR Doc. 2011-7086 Filed 3-24-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13583-001]

Crane & Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing

b. *Project No.:* 13583-001

c. *Date filed:* March 9, 2011

d. *Applicant:* Crane & Company

e. *Name of Project:* Byron Weston

Hydroelectric Project

f. *Location:* On the East Branch of the Housatonic River, in the Town of Dalton, Berkshire County, Massachusetts. The project would not occupy lands of the United States.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Chad Cox, GZA GeoEnvironmental, Inc., One Edgewater Drive, Norwood, MA 02062, (781) 278-5787.

i. *FERC Contact:* Brandon Cherry, (202) 502-8328 or brandon.cherry@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* May 9, 2011.

All documents may be filed electronically via the Internet. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The Byron Weston Hydroelectric Project would consist of: (1) The existing 90-foot-long, 30-foot-high Byron Weston Dam No. 2; (2) an existing 0.94-acre impoundment with a normal water surface elevation of 1,116.7 feet NAVD (1988); (3) an existing intake structure, trashrack, and headgate; (4) an existing 6.5-foot-long, 6-foot-diameter penstock that conveys flow to an existing 50-foot-long, 9.5-foot-wide headrace canal connected to a new 5-foot-long, 4.4-foot-diameter penstock; (5) an existing powerhouse containing one new 250-kilowatt turbine generating unit; (6) a new steel draft tube placed within the existing tailrace; and (7) a new 100-foot-long, 600-volt transmission line connected to the Crane & Company mill complex. The proposed project is estimated to generate an average of 938,000 kilowatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Massachusetts State Historic Preservation Officer (SHPO), as required by 106, National

Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. Procedural schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency Letter—May 2011

Issue Notice of Acceptance—July 2011

Issue Scoping Document—August 2011

Issue Notice ready for environmental analysis—October 2011

Issue Notice of the availability of the EA—March 2012

Dated: March 18, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-7042 Filed 3-24-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-33-000]

Leader One Energy, LLC; Notice of Availability of the Environmental Assessment for the Proposed Leader One Gas Storage Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Leader One Gas Storage Project proposed by Leader One Energy, LLC (Leader One) in the above-referenced docket. Leader One requests authorization to construct and operate the Leader One Gas Storage Field including injection/withdrawal and observation wells, gathering lines, condensate handling facilities, and water disposal facilities; a new 18,000 horsepower compressor station; and about 22.4 miles of 24-inch-diameter pipeline and related facilities all in Adams County, Colorado.

The EA assesses the potential environmental effects of the construction and operation of the Leader One Gas Storage Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Leader One Gas Storage Project includes the following facilities:

Leader One Gas Storage Field

- Up to fourteen new vertical and/or horizontal gas storage injection/withdrawal wells;
- Evaluation of twelve existing wells for replugging and abandonment as needed in accordance with current state standards, or converting to observation wells;
- Up to six new observation wells, depending on the condition of the existing wells;
- About 5 miles of various diameter storage field gathering pipelines;
- One water disposal well;
- About 1.25 miles of water disposal pipeline;
- A new 18,000 horsepower compressor station;
- An electrical substation within the compressor station fenceline;
- Hydrocarbon dew point control and condensate handling equipment; and
- Condensate handling equipment at the wellheads.

Pipeline Facilities

- An approximately 17.6-mile-long, 24-inch-diameter natural gas header pipeline, the Leader One Header Pipeline;
- An approximately 4.8-mile-long, 24-inch-diameter natural gas header pipeline, the Leader One Header Pipeline Extension;
- Four launcher/receiver facilities; and
- Yards for construction laydown and support facilities.

Ancillary Facilities

- Valves, meters, filtration, safety, and cleaning and inspection equipment; and
- Buildings, communications and control equipment, emergency generation, and electrical supply.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to federal, state, and local government representatives and agencies; elected officials; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers in the project area; and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments

should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before April 18, 2011.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (CP11-33-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to Documents and Filings. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

Although your comments will be considered by the Commission, simply filing comments will not serve to make the commenter a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.