

tags), plastic headed dart tags, umbrella dart tags, Passive Integrated Transponder (PIT) tags, acoustic tags (transmitters), Pop-Up Archival transmitting (PAT) tags, and Smart Position Only Transmitting (SPOT) tags. Sampling also includes a small genetic tissue fin clip and blood sample. Finally, dead sawfish acquired through strandings or from law enforcement confiscations are also measured and sampled for scientific purposes.

To increase tag retention and provide less invasive tagging techniques, the applicant is now requesting to replace plastic rototags, used to secure VEMCO acoustic transmitters, with neoprene clasp tags; and nylon umbrella darts, used to secure PAT tags, with dorsal fin harnesses. SPOT tags would also be excluded as a tagging method. Better data collection could provide increased insight into habitat usage pattern and accomplish actions items identified in the recovery plan for the species.

Dated: March 11, 2011.

Tammy C. Adams,

Acting Chief, Permits, Conservation and Education Division, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 2011-6261 Filed 3-16-11; 8:45 am]

BILLING CODE 3510-22-P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

Availability of Seats for the Stellwagen Bank National Marine Sanctuary Advisory Council

AGENCY: Office of National Marine Sanctuaries (ONMS), National Ocean Service (NOS), National Oceanic and Atmospheric Administration, Department of Commerce (DOC).

ACTION: Notice and request for applications.

SUMMARY: The ONMS is seeking applicants for the following seats on the Stellwagen Bank National Marine Sanctuary Advisory Council: (1) Research Member seat and (2) Conservation Alternate seats. Applicants are chosen based upon their particular expertise and experience in relation to the seat for which they are applying; community and professional affiliations; philosophy regarding the protection and management of marine resources; and possibly the length of residence in the area affected by the sanctuary. Applicants who are chosen as members should expect to serve 3-year terms, pursuant to the Council's Charter. The Council consists also of

three state and three federal non-voting ex-officio seats.

DATES: Applications are due by 21 April 2011.

ADDRESSES: Application kits may be obtained from *Elizabeth.Stokes@noaa.gov*, Stellwagen Bank National Marine Sanctuary, 175 Edward Foster Road, Scituate, MA 02066. Telephone 781-545-8026, ext. 201. Completed applications should be sent to the same address or e-mail, or faxed to 781-545-8036.

FOR FURTHER INFORMATION CONTACT:

Nathalie.Ward@noaa.gov, External Affairs Coordinator, telephone: 781-545-8026, ext. 206.

SUPPLEMENTARY INFORMATION: The Council was established in March 2001 to assure continued public participation in the management of the Sanctuary. The Council's 23 members represent a variety of local user groups, as well as the general public, plus seven local, state and federal government agencies. Since its establishment, the Council has played a vital role in advising NOAA on critical issues and is currently focused on the sanctuary's final five-year Management Plan.

The Stellwagen Bank National Marine Sanctuary encompasses 842 square miles of ocean, stretching between Cape Ann and Cape Cod. Renowned for its scenic beauty and remarkable productivity, the sanctuary supports a rich diversity of marine life including 22 species of marine mammals, more than 30 species of seabirds, over 60 species of fishes, and hundreds of marine invertebrates and plants.

Authority: 16 U.S.C. Sections 1431, *et seq.* (Federal Domestic Assistance Catalog Number 11.429 Marine Sanctuary Program)

Dated: March 3, 2011.

Daniel J. Basta,

Director, Office of National Marine Sanctuaries, National Ocean Service, National Oceanic and Atmospheric Administration.

[FR Doc. 2011-5889 Filed 3-16-11; 8:45 am]

BILLING CODE 3510-22-M

COMMODITY FUTURES TRADING COMMISSION

Sunshine Act Meetings

The following notice of scheduled meetings is published pursuant to the provisions of the Government in the Sunshine Act, Public Law 94-409, 5 U.S.C. 552b.

AGENCY HOLDING THE MEETINGS:

Commodity Futures Trading Commission.

TIMES AND DATES: The Commission has scheduled two meetings for the following dates:

March 30, 2011 at 9:30 a.m.

April 7, 2011 at 9:30 a.m.

PLACE: Three Lafayette Center, 1155 21st St., NW., Washington, DC, Lobby Level Hearing Room (Room 1000).

STATUS: Open.

MATTERS TO BE CONSIDERED: The Commission has scheduled these meetings to consider various rulemaking matters, including the issuance of proposed rules and the approval of final rules. The Commission may also consider and vote on dates and times for future meetings. Agendas for each of the scheduled meetings will be made available to the public and posted on the Commission's Web site at <http://www.cftc.gov> at least seven (7) days prior to the meeting. In the event that the times or dates of the meetings change, an announcement of the change, along with the new time and place of the meeting will be posted on the Commission's website.

CONTACT PERSON FOR MORE INFORMATION:

David A. Stawick, Secretary of the Commission, 202-418-5071.

David A. Stawick,

Secretary of the Commission.

[FR Doc. 2011-6381 Filed 3-15-11; 4:15 pm]

BILLING CODE 6351-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12757-003]

BOST4 Hydroelectric Company, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12757-003.

c. *Date filed:* February 24, 2011.

d. *Applicant:* BOST4 Hydroelectric Company, LLC (BOST4).

e. *Name of Project:* Red River Lock & Dam No. 4 Hydroelectric Project.

f. *Location:* The proposed project would be located at the existing Army Corps of Engineer's (Corps) Red River Lock & Dam No. 4 on the Red River, in Red River Parish near the City of Coushatta, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts*: Mr. Douglas A. Spalding, BOST4 Hydroelectric Company, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133.

i. *FERC Contact*: Jeanne Edwards (202) 502-6181 or by e-mail at Jeanne.edwards@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: April 25, 2011.

All documents may be filed electronically via the internet. *See* 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-Filing" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the existing U.S. Army Corps of Engineers (Corps) Red River Lock and Dam No. 4, and operate consistent with the Corps current operation policy. The proposed project consists of: (1) An excavated 385-foot-long headrace channel to convey water from the upstream Pool No. 4 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located southwest of the end of the existing overflow weir; (2) an excavated 477-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 3 of the Red River; (3) one 28.1-megawatt (MW) horizontal Kaplan bulb turbine/generator unit; (4) one 3.0 mile-long, 34.5-kilovolt (kV) overhead transmission line leading from a project substation located at the project's

powerhouse and connecting to Central Louisiana Electric Company's existing 34.5-kV transmission line; and (5) appurtenant facilities. The proposed project would generate about 128,532 megawatt-hours (MWh) annually which would be sold to a local utility.

o. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Louisiana State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. Procedural schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

| | |
|---|-----------------|
| Issue Deficiency Letter | May 2011. |
| Issue Acceptance Letter | September 2011. |
| Issue Scoping Document 1 for comments | October 2011. |
| Request Additional Information (if necessary) | December 2011. |
| Notice of application is ready for environmental analysis | April 2012. |
| Notice of the availability of the EA | April 2013. |

Dated: March 10, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-6195 Filed 3-16-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-124-000]

Port Barre Investments, L.L.C.; Notice of Application

Take notice that on March 4, 2011, Port Barre Investments, L.L.C. (Bobcat)

filed in Docket No. CP11-124-000 an application pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's Rules and Regulations for all the necessary authorizations required to amend the certificate of public convenience and necessity issued in Docket No. CP09-19-000¹, as amended by the certificate issued in Docket No. CP10-30-000.² In these proceedings, the Commission authorized Bobcat to expand its storage facility through the construction and operation of three new salt dome natural gas storage caverns,

¹ *Port Barre Investments, L.L.C.*, 126 FERC ¶ 61,240 (2009).

² *Port Barre Investments, L.L.C.*, 130 FERC ¶ 62,272 (2010).

additional compression, and new pipeline facilities.

In this application, Bobcat proposes to relocate the surface and bottom hole locations of Cavern Well 4, an injection/withdrawal well related to Cavern No. 4, and to reconfigure certain well casing and hanging string components. The activities requested will not alter the previously approved capacities, deliverability or injection rates of the Bobcat Storage Facility. The details of the request are more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link.