

California Desert District Advisory Council, c/o Bureau of Land Management, External Affairs, 22835 Calle San Juan de Los Lagos, Moreno Valley, CA 92553. Written comments also are accepted at the time of the meeting and, if copies are provided to the recorder, will be incorporated into the minutes.

FOR FURTHER INFORMATION CONTACT: David Briery, BLM California Desert District External Affairs (951) 697-5220.

Dated: March 2, 2011.

Jack L. Hamby,
Associate District Manager.

[FR Doc. 2011-5456 Filed 3-10-11; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-923-1310-FI; WYW160470]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW160470, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Under the provisions of the Mineral Leasing Act of 1920, as amended, the Bureau of Land Management (BLM) received a petition for reinstatement from O'Brien Energy Resources Corporation for competitive oil and gas lease WYW160470 for land in Niobrara County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Julie L. Weaver, Chief, Fluid Minerals Adjudication, at (307) 775-6176.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10 per acre or fraction thereof, per year and 16 2/3 percent, respectively. The lessee

has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the BLM is proposing to reinstate lease WYW160470 effective November 1, 2010, under the original terms and conditions of the lease and the increased rental and royalty rates cited above. The BLM has not issued a valid lease to any other interest affecting the lands.

Julie L. Weaver,
Chief, Branch of Fluid Minerals Adjudication.

[FR Doc. 2011-5491 Filed 3-10-11; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0012]

Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone

AGENCY: Office of Natural Resources Revenue, Interior.

ACTION: Notice of major portion prices for calendar year 2009.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published August 10, 1999, require the Office of Natural Resources Revenue (ONRR) to determine major portion prices and notify industry by publishing the prices in the **Federal Register**. The regulations also require ONRR to publish a due date for industry to pay additional royalties based on the major portion prices. This notice provides major portion prices for the 12 months of calendar year 2009.

DATES: The due date to pay additional royalties based on the major portion prices is May 10, 2011.

FOR FURTHER INFORMATION CONTACT: John Barder, Manager, Team B, Western Audit and Compliance, ONRR; telephone (303) 231-3702; fax number (303) 231-3744; e-mail John.Barder@onrr.gov; or Mike Curry, Team B, Western Audit and Compliance, ONRR, telephone (303) 231-3741; fax (303) 231-3744; e-mail Michael.Curry@onrr.gov. Mailing address: Office of Natural Resources Revenue, Western Audit and Compliance Management, Team B, P.O. Box 25165, MS 62220B, Denver, Colorado 80225-0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, Minerals Management Service (now Office of Natural Resources Revenue) published a final rule titled "Amendments to Gas Valuation Regulations for Indian Leases" (64 FR 43506). The gas valuation regulations apply to all gas production from Indian (tribal or allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The regulations require ONRR to publish major portion prices for each designated area not associated with an index zone for each production month, beginning January 2000, and a due date for additional royalty payments. See 30 CFR 1206.174(a)(4)(ii) (2010). (Note that ONRR regulations were moved from 30 CFR, chapter II, to 30 CFR, chapter XII (75 FR 61051), effective October 1, 2010.)

If additional royalties are due based on a published major portion price, the lessee must submit an amended Form MMS-2014, Report of Sales and Royalty Remittance, to ONRR by the due date. If you do not pay the additional royalties by the due date, ONRR will bill you late payment interest under 30 CFR 1218.54. The interest will accrue from the due date until ONRR receives your payment and an amended Form MMS-2014. The table below lists the major portion prices for all designated areas not associated with an index zone. The due date is 60 days after the publication date of this notice.

GAS MAJOR PORTION PRICES (\$/MMBTU) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

ONRR-designated areas	Jan 2009	Feb 2009	Mar 2009	Apr 2009
Blackfeet Reservation	3.57	3.53	2.70	2.41
Fort Belknap	5.93	5.58	5.41	5.45
Fort Berthold	4.94	3.88	2.94	2.77
Fort Peck Reservation	5.96	4.83	4.23	3.93
Navajo Allotted Leases in the Navajo Reservation	4.93	3.32	2.78	2.77
Rocky Boys Reservation	4.25	2.81	2.32	2.02
Ute Tribal Leases in the Uintah and Ouray Reservation	3.96	2.69	2.21	2.11
	May 2009	Jun 2009	Jul 2009	Aug 2009
Blackfeet Reservation	2.88	2.49	2.39	2.24