

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 1, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-5207 Filed 3-7-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14087-000]

#### **Black Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 26, 2011, Black Canyon Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Black Canyon Pumped Storage Project (project) to be located at the U.S. Bureau of Reclamation's Kortes and Seminole Dams, near Rawlins, Carbon County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project has four alternatives and would consist of the following:

#### **East Reservoir-Kortes Alternative**

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 50-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 3,800-foot-long, 18.7-foot-diameter concrete-lined pressure shaft; (5) a 200-foot-long, 22.4-foot-diameter concrete-lined tailrace; (6) a 280-foot-long, 70-foot-wide, 120-foot-high powerhouse; and (7) 0.75-mile-long, 230-kilovolt (kV) transmission line to an interconnection point to the Western Area Power Administration (WAPA) Miracle Mile-Cheyenne transmission line on the Seminole Reservoir side of the project.

#### **East Reservoir-Seminole Alternative**

(1) The existing Seminole Reservoir as the lower reservoir; (2) a new, 50-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 800-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 5,800-foot-long, 20.4-foot-diameter concrete-lined pressure shaft; (6) a 200-foot-long, 24.5-foot-diameter concrete-lined tailrace; and (7) a 280-foot-long, 70-foot-wide, 120-foot-high powerhouse. The interconnection point to the WAPA Miracle Mile-Cheyenne line is adjacent to the powerhouse, therefore, a transmission line is not required.

#### **North Reservoir-Kortes Alternative**

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 50-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 16.7-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 1,960-foot-long, 16.7-foot-diameter concrete-lined pressure tunnel; (6) a 560-foot-long, 20.1-foot-diameter concrete-lined tailrace; (7) an 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 1-mile-long, 230-kV transmission line to an interconnection point of the WAPA Miracle Mile-Cheyenne transmission line on the Seminole Reservoir side of the project.

#### **North Reservoir-Seminole Alternative**

(1) The existing Seminole Reservoir as the lower reservoir; (2) a new, 50-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new

artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 18.2-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 3,780-foot-long, 18.2-foot-diameter concrete-lined pressure tunnel; (6) a 1,307-foot-long, 21.9-foot-diameter concrete-lined tailrace; (7) a 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 0.25-mile-long, 230-kV transmission line interconnecting with the WAPA Miracle Mile-Cheyenne line.

The generating equipment for the East Reservoir alternatives will consist of three 133-megawatt (MW) adjustable-speed reversible pump-turbines with a total generating capacity of 400 MW. The generating equipment for the North Reservoir alternatives will consist of three 100-MW adjustable-speed reversible pump-turbines with a total generating capacity of 300 MW.

The estimated annual generation of the project would be 2,146.2 gigawatt-hours.

*Applicant Contact:* Mr. Matthew Shapiro, Black Canyon Hydro, LLC, 1210 W. Franklin Street, Suite 2, Boise, Idaho 83702; phone: (208) 246-9925.

*FERC Contact:* Kelly Wolcott; phone: (202) 502-6480.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at

<http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14087-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 1, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-5212 Filed 3-7-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13059-001]

#### Pacific Gas and Electric Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 31, 2011, Pacific Gas and Electric Company (PG&E) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of developing incremental capacity at PG&E's licensed Pit 3, 4, 5 project (No. 233), located on the Pit River in Shasta County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new single-unit powerhouse with a turbine and generator constructed downstream of the right abutment of the existing Pit 4 dam. The proposed project would have an expected capacity of 2.2 megawatts and an expected annual average energy production of 11.3 gigawatt-hours.

*Applicant Contact:* Mr. Randal S. Livingston, Vice President—Power Generation, Pacific Gas and Electric Company, 245 Market Street, MS N11E, P.O. Box 770000, San Francisco, CA 94177; phone: (415) 973-6950.

*FERC Contact:* Matt Buhyoff; phone: (202) 502-6824.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the

requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13059-001) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 1, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-5211 Filed 3-7-11; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9276-4]

### Agency Information Collection Activities OMB Responses

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This document announces the Office of Management and Budget (OMB) responses to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

**FOR FURTHER INFORMATION CONTACT:** Rick Westlund (202) 566-1682, or e-mail at [westlund.rick@epa.gov](mailto:westlund.rick@epa.gov) and please refer to the appropriate EPA Information Collection Request (ICR) Number.

### SUPPLEMENTARY INFORMATION:

#### OMB Responses to Agency Clearance Requests

##### OMB Approvals

EPA ICR Number 2330.01; Pesticide Registration Fees Program; was approved on 02/01/2011; OMB Number 2070-0179; expires on 02/28/2014; Approved without change.

EPA ICR Number 2395.01; Aerospace Manufacturing And Rework Industry Information Collection; was approved on 02/03/2011; OMB Number 2060-0654; expires on 02/28/2014; Approved with change.

EPA ICR Number 1857.05; NOX Budget Trading Program to Reduce the Regional Transport of Ozone; 40 CFR 51.121 and 51.122, 40 CFR part 75, subpart H; was approved on 02/07/2011; OMB Number 2060-0445; expires on 02/28/2014; Approved without change.

EPA ICR Number 2398.02; Regulation of Fuels and Fuel Additives: 2011 Renewable Fuel Standards—Petition for International Aggregate Compliance Approach; 40 CFR part 80; was approved on 02/09/2011; OMB Number 2060-0655; expires on 02/28/2014; Approved without change.

EPA ICR Number 2234.03; 2011 Drinking Water Infrastructure Needs Survey and Assessment (Reinstatement); was approved on 02/10/2011; OMB Number 2040-0274; expires on 02/28/2014; Approved with change.

EPA ICR Number 2393.01; NSPS and NESHAP for Pulp and Paper Sector Residual Risk and Technology Review (RTR); was approved on 02/17/2011; OMB Number 2060-0656; expires on 02/28/2014; Approved with change.

#### Short Term Extension of Expiration Date

EPA ICR Number 2147.06; Pesticide Registration Fee Waivers; a short term extension of the expiration date was granted by OMB on 02/01/2011; OMB Number 2070-0167; expires on 02/28/2011.

Dated: March 2, 2011.

**John Moses,**

Director, Collections Strategies Division.

[FR Doc. 2011-5199 Filed 3-7-11; 8:45 am]

**BILLING CODE 6560-50-P**