

Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added

to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 1, 2011.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2011-5136 Filed 3-7-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER11-2962-000]

#### **Tropicana Manufacturing Company, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Tropicana Manufacturing Company, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 21, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 1, 2011.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2011-5208 Filed 3-7-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER11-2954-000]

#### **DTE Calvert City, LLC; Supplemental Notice that Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of DTE Calvert City, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 21, 2011.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 1, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-5207 Filed 3-7-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14087-000]

#### **Black Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 26, 2011, Black Canyon Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Black Canyon Pumped Storage Project (project) to be located at the U.S. Bureau of Reclamation's Kortes and Seminole Dams, near Rawlins, Carbon County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project has four alternatives and would consist of the following:

#### **East Reservoir-Kortes Alternative**

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 50-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 3,800-foot-long, 18.7-foot-diameter concrete-lined pressure shaft; (5) a 200-foot-long, 22.4-foot-diameter concrete-lined tailrace; (6) a 280-foot-long, 70-foot-wide, 120-foot-high powerhouse; and (7) 0.75-mile-long, 230-kilovolt (kV) transmission line to an interconnection point to the Western Area Power Administration (WAPA) Miracle Mile-Cheyenne transmission line on the Seminole Reservoir side of the project.

#### **East Reservoir-Seminole Alternative**

(1) The existing Seminole Reservoir as the lower reservoir; (2) a new, 50-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 800-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 5,800-foot-long, 20.4-foot-diameter concrete-lined pressure shaft; (6) a 200-foot-long, 24.5-foot-diameter concrete-lined tailrace; and (7) a 280-foot-long, 70-foot-wide, 120-foot-high powerhouse. The interconnection point to the WAPA Miracle Mile-Cheyenne line is adjacent to the powerhouse, therefore, a transmission line is not required.

#### **North Reservoir-Kortes Alternative**

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 50-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 16.7-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 1,960-foot-long, 16.7-foot-diameter concrete-lined pressure tunnel; (6) a 560-foot-long, 20.1-foot-diameter concrete-lined tailrace; (7) an 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 1-mile-long, 230-kV transmission line to an interconnection point of the WAPA Miracle Mile-Cheyenne transmission line on the Seminole Reservoir side of the project.

#### **North Reservoir-Seminole Alternative**

(1) The existing Seminole Reservoir as the lower reservoir; (2) a new, 50-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new

artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 18.2-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 3,780-foot-long, 18.2-foot-diameter concrete-lined pressure tunnel; (6) a 1,307-foot-long, 21.9-foot-diameter concrete-lined tailrace; (7) a 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 0.25-mile-long, 230-kV transmission line interconnecting with the WAPA Miracle Mile-Cheyenne line.

The generating equipment for the East Reservoir alternatives will consist of three 133-megawatt (MW) adjustable-speed reversible pump-turbines with a total generating capacity of 400 MW. The generating equipment for the North Reservoir alternatives will consist of three 100-MW adjustable-speed reversible pump-turbines with a total generating capacity of 300 MW.

The estimated annual generation of the project would be 2,146.2 gigawatt-hours.

*Applicant Contact:* Mr. Matthew Shapiro, Black Canyon Hydro, LLC, 1210 W. Franklin Street, Suite 2, Boise, Idaho 83702; phone: (208) 246-9925.

*FERC Contact:* Kelly Wolcott; phone: (202) 502-6480.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at