

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13237-002]

**Whitman River Dam, Inc.****Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Exemption From Licensing.
- b. *Project No.:* 13237-002.
- c. *Date Filed:* February 14, 2011.
- d. *Applicant:* Whitman River Dam, Inc.
- e. *Name of Project:* Crocker Dam Hydro Project.
- f. *Location:* On the Whitman River, in the Town of Westminster, Worcester County, Massachusetts. The project would not occupy lands of the United States.
- g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.
- h. *Applicant Contact:* Robert T. Francis, P.O. Box 145, 10 Tommy Francis Road, Westminster, MA 01473, (978) 874-1010, [bfrancis@verizon.net](mailto:bfrancis@verizon.net).
- i. *FERC Contact:* Jeff Browning, (202) 502-8677 or [Jeffrey.Browning@ferc.gov](mailto:Jeffrey.Browning@ferc.gov).
- j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
- k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 15, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The Crocker Dam Hydro Project would consist of: (1) The existing 520-foot-long, 38.5-foot-high Crocker Pond dam; (2) an existing 99.7-acre impoundment with a normal water surface elevation of 751 feet msl; (3) an existing intake structure equipped with 42-inch-diameter penstock; and (4) a new powerhouse located adjacent to the dam containing one 145-kilowatt turbine generating unit. The proposed project is estimated to generate an average of 887,450 kilowatt-hours annually.

The applicant proposes to construct a new powerhouse downstream of the dam connected to the existing penstock via a short extension.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Massachusetts State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the

regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency Letter: April 2011.  
Issue Notice of Acceptance: June 2011.  
Issue Scoping Document: July 2011.  
Issue Notice ready for environmental analysis: September 2011.  
Issue Notice of the availability of the EA: February 2012.

Dated: February 25, 2011.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2011-4963 Filed 3-3-11; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 12790-001]

**Andrew Peklo III; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Exemption From Licensing.
- b. *Project No.:* 12790-001.
- c. *Date Filed:* February 16, 2011.
- d. *Applicant:* Andrew Peklo III.
- e. *Name of Project:* Pomperaug Hydro Project.
- f. *Location:* On the Pomperaug River, in the Town of Woodbury, Litchfield County, Connecticut. The project would not occupy lands of the United States.
- g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.
- h. *Applicant Contact:* Andrew Peklo III, 29 Pomperaug Road, Woodbury, CT 06798, (203) 263-4566, [themill@charter.net](mailto:themill@charter.net).
- i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or [Stephen.kartalia@ferc.gov](mailto:Stephen.kartalia@ferc.gov).
- j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's

policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 18, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The Pomperaug Hydro Project would consist of:* (1) The existing 90-foot-long, 15-foot-high Pomperaug River dam equipped with three existing gates; (2) an existing 4-acre impoundment with a normal water surface elevation of 226 feet msl; (3) an existing 40-foot-long, 42 to 50-inch-diameter penstock; and (4) an existing powerhouse integral to the dam containing one new 76-kilowatt turbine generating unit. Project power would be transmitted through a new 35-foot-long, 260-kilovolt underground transmission line. The proposed project is estimated to generate an average of 300,000 kilowatt-hours annually.

The applicant proposes to: (1) Rehabilitate the existing gates including constructing a new intake structure with a trashrack; and (2) construct a new fish

passage facility adjacent to the existing powerhouse.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Connecticut State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (*e.g.*, if scoping is waived, the schedule would be shortened).

Issue Deficiency Letter .....	April 2011.
Issue Notice of Acceptance .....	June 2011.
Issue Scoping Document ..	July 2011.
Issue Notice ready for environmental analysis.	September 2011.
Issue Notice of the availability of the EA.	February 2012.

Dated: February 24, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-4857 Filed 3-3-11; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-91-000]

#### Monroe Gas Storage Company, LLC; Notice of Application

Take notice that on February 18, 2011, Monroe Gas Storage Company, LLC (Monroe), 3773 Cherry Creek North Drive, Suite 1000, Denver, CO 80209, filed pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, an abbreviated application for an amendment to its certificate of public

convenience and necessity issued on December 21, 2007, Docket No. CP07-406-000; authorizing Monroe to make changes to the certificated design of the Monroe Gas Storage Project.

Specifically, through this Application, Monroe seeks authorization to (1) relocate the currently authorized Well MGS-6-E-H to a new well site and bottom hole location, and (2) convert the existing Well MGS-6 to an observation well. Monroe also requests an extension of time to place all of the project facilities into service to a date 90 days from the issued date of the order. In conjunction with these requests, Monroe proposes to change the designation of the relocated well from MGS-6-E-H to MGS-6-W-D and the converted well from MGS-6-E-H to MGS-O6.

Monroe states that the proposed amendment will not change its currently certificated authority to provide about 12.0 billion cubic feet (Bcf) of high-deliverability working gas storage capacity, with about 4.46 Bcf of base gas. Nor is any change proposed in Monroe's certificated capability for receiving and injecting gas at maximum rates of up to 445 million cubic feet per day (MMcf/d) and withdrawing and delivering gas at maximum rates of up to 465 MMcf/d.

Any questions regarding the application should be directed to Fred Witsell, Monroe Gas Storage Company, LLC, 3773 Cherry Creek North Drive, Suite 1000, Denver, CO 80209, (303) 815-1010, or Erik J.A. Swenson, Fulbright & Jaworski L.L.P., 801 Pennsylvania Avenue, NW., Washington, DC 20004-2623, (202) 622-4555.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the