

Please include the project number (P-637-022) on any comments, motions, or recommendations filed.

k. *Description of the Application:* Public Utility District No. 1 Chelan County has filed a request for Commission approval to authorize Grandview on the Lake (formerly known as the Caravel Resort) to construct a new 17-slip marina on the lower tip of Lake Chelan within the project boundary.

l. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary

basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 14, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-3807 Filed 2-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 618-191]

Alabama Power Company; Notice of Application Accepted for Filing, and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Types of Application:* Request for Temporary Variance of Minimum Flow Requirement.

b. *Project Nos.:* 618-191.

c. *Date Filed:* February 10, 2011.

d. *Applicants:* Alabama Power Company.

e. *Name of Projects:* Jordan Dam Hydroelectric Project.

f. *Location:* On the Coosa River, in Elmore, Chilton, and Coosa Counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Barry Lovett, Alabama Power Company, 600 18th Street North, Birmingham, AL 35203-8180, (205) 257-1268.

i. *FERC Contact:* Mr. Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests, is 15 days from the issuance date of this notice. All documents may be filed electronically via the Internet. See, 18*

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-618-191) on any comments, motions, or recommendations filed.

k. *Description of Request:* Alabama Power Company (APC) is requesting a temporary variance of the Jordan Dam Project's operation relating to minimum flow requirements due to anticipated drought conditions in the southeast, and to ensure, to the extent possible, that there will be sufficient water available in the Coosa River to support both reservoir and downstream environmental, municipal and industrial water supply and navigation needs. APC is requesting a variance to release from Jordan Dam no less than a continuous flow of 2,000 cfs, \pm 5 percent, from the issuance date of an order by the Commission through December 31, 2011. The licensee indicates that, in 2011, it would be its intent to provide flows as close to normal operation as possible, while maintaining flexibility to adjust to changing drought conditions. Any adjustments that involve a reduction in flows from Jordan Dam will be achieved by ramping down the flows at an acceptable rate until the new target flow is achieved. The licensee is also proposing to facilitate conference calls with the resource agencies to discuss project flow releases and operations and to address drought-related issues. APC would also provide appropriate notice to the public of periods in which flows below the dam may be modified.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/>

esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 15, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-3886 Filed 2-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12966-002]

Utah Board of Water Resources Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2011, the Utah Board of Water Resources filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Powell Pipeline Project (project) to be located on Lake Powell, the Colorado River and Sand Hollow reservoir, in Kane, Washington, and Iron Counties, Utah, and Coconino and Mohave Counties, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pipeline project would consist of building and operating 139 miles of 69-inch-diameter pipeline and penstock; 35 miles of 48- to 30-inch-diameter pipeline; 6 miles of 24-inch-diameter pipeline; a combined conventional peaking and pumped storage hydro station; five conventional in-line hydro stations; and transmission lines on federal, state, and private lands in Kane, Washington, and Iron counties, Utah, and in Coconino and Mohave Counties, Arizona.

Starting at Lake Powell, a water intake would convey water from the Bureau of Reclamation's Lake Powell up to a high point within the Grand Staircase-Escalante National Monument. From there, the water would go through a series of hydroelectric turbines, ending at Sand Hollow reservoir, near St. George, Utah. To serve Iron County, the project includes another pipeline, the Cedar Valley Pipeline System, from the Hurricane Cliffs afterbay reservoir to Cedar Valley in Iron County, Utah.

The applicant proposes to study the generating capacity and energy storage options into the development phase and these will need to be optimized to best suit the physical site and electrical system conditions. At present, the following energy generation components are being studied: (1) An inline single unit, 1-megawatt (MW) facility at Hydro Station 1 in the Grand Staircase-Escalante National Monument; (2) an inline single unit, 1.7-MW facility at Hydro Station 2 east of Colorado City, Arizona; (3) an inline single unit, 1-MW facility in Hildale City, Utah; (4) an inline single unit, 1.7-MW facility above the Hurricane Cliffs forebay reservoir; (5) a 2-unit, 300-MW (150 MW each unit) hydroelectric pumped storage development at Hurricane Cliffs, with the forebay and afterbay sized to provide ten hours of continuous 300-MW output; (6) a single unit, 35-MW conventional energy recovery generation unit built within the Hurricane Cliffs development; and (7) a single unit, 5-MW facility at the existing Sand Hollow reservoir.

Applicant Contact: Mr. Eric Millis, Utah Board of Water Resources, 1594 W. North Temple, Salt Lake City, UT 84116, phone (801) 528-7250, and John H. Clements, Van Ness Feldman, 1050 Jefferson Street NW., Washington, DC 20007-3877, phone (202) 298-1800.

FERC Contact: Jim Fargo; *phone*: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy