

esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 15, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-3886 Filed 2-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12966-002]

Utah Board of Water Resources Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2011, the Utah Board of Water Resources filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Powell Pipeline Project (project) to be located on Lake Powell, the Colorado River and Sand Hollow reservoir, in Kane, Washington, and Iron Counties, Utah, and Coconino and Mohave Counties, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed pipeline project would consist of building and operating 139 miles of 69-inch-diameter pipeline and penstock; 35 miles of 48- to 30-inch-diameter pipeline; 6 miles of 24-inch-diameter pipeline; a combined conventional peaking and pumped storage hydro station; five conventional in-line hydro stations; and transmission lines on federal, state, and private lands in Kane, Washington, and Iron counties, Utah, and in Coconino and Mohave Counties, Arizona.

Starting at Lake Powell, a water intake would convey water from the Bureau of Reclamation's Lake Powell up to a high point within the Grand Staircase-Escalante National Monument. From there, the water would go through a series of hydroelectric turbines, ending at Sand Hollow reservoir, near St. George, Utah. To serve Iron County, the project includes another pipeline, the Cedar Valley Pipeline System, from the Hurricane Cliffs afterbay reservoir to Cedar Valley in Iron County, Utah.

The applicant proposes to study the generating capacity and energy storage options into the development phase and these will need to be optimized to best suit the physical site and electrical system conditions. At present, the following energy generation components are being studied: (1) An inline single unit, 1-megawatt (MW) facility at Hydro Station 1 in the Grand Staircase-Escalante National Monument; (2) an inline single unit, 1.7-MW facility at Hydro Station 2 east of Colorado City, Arizona; (3) an inline single unit, 1-MW facility in Hildale City, Utah; (4) an inline single unit, 1.7-MW facility above the Hurricane Cliffs forebay reservoir; (5) a 2-unit, 300-MW (150 MW each unit) hydroelectric pumped storage development at Hurricane Cliffs, with the forebay and afterbay sized to provide ten hours of continuous 300-MW output; (6) a single unit, 35-MW conventional energy recovery generation unit built within the Hurricane Cliffs development; and (7) a single unit, 5-MW facility at the existing Sand Hollow reservoir.

Applicant Contact: Mr. Eric Millis, Utah Board of Water Resources, 1594 W. North Temple, Salt Lake City, UT 84116, phone (801) 528-7250, and John H. Clements, Van Ness Feldman, 1050 Jefferson Street NW., Washington, DC 20007-3877, phone (202) 298-1800.

FERC Contact: Jim Fargo; *phone*: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-12966-002) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 15, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-3884 Filed 2-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[EG11-8-000, EG11-9-000, EG11-10-000, et al.]

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket No.
Cedar Creek II, LLC	EG11-8-000
PSEG New Haven LLC	EG11-9-000
AES Laurel Mountain, LLC	EG11-10-000
Community Wind North, LLC	EG11-11-000
Community Wind North 1 LLC	EG11-12-000
Community Wind North 2 LLC	EG11-13-000
Community Wind North 3 LLC	EG11-14-000
Community Wind North 5 LLC	EG11-15-000
Community Wind North 6 LLC	EG11-16-000
Community Wind North 7 LLC	EG11-17-000
Community Wind North 8 LLC	EG11-18-000
Community Wind North 9 LLC	EG11-19-000
Community Wind North 10 LLC	EG11-20-000
Community Wind North 11 LLC	EG11-21-000
Community Wind North 13 LLC	EG11-22-000
Community Wind North 15 LLC	EG11-23-000
Duke Energy Fayette II, LLC	EG11-24-000
Duke Energy Hanging Rock II, LLC	EG11-25-000
Duke Energy Lee II, LLC	EG11-26-000
Duke Energy Vermillion II, LLC	EG11-27-000
Duke Energy Washington II, LLC	EG11-28-000
Snowflake Power, LLC	EG11-29-000
Evergreen Wind Power III, LLC	EG11-30-000

	Docket No.
Paradise Solar Urban Renewal, LLC	EG11-31-000
Red Mesa Wind, LLC	EG11-32-000
Covanta Burnaby Renewable Energy, Inc	FC11-1-000
Starwood Solar V, LLC	FC11-2-000

Take notice that during the month of January 2011, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: February 14, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-3810 Filed 2-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF11-5-000]

Western Area Power Administration; Notice of Filing

Take notice that on February 7, 2011, the Western Area Power Administration submitted a notice of complete cancellation of its baseline tariff filed on September 30, 2010, to be effective February 4, 2011.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on February 22, 2011.

Dated: February 14, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-3808 Filed 2-18-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. OR96-2-018; IS98-1-006; Docket Nos. OR92-8-033; OR93-5-020; OR94-4-021; Docket No. IS06-215-003; Docket No. IS06-220-002]

SFPP, L.P.; SFPP, L.P.; SFPP, L.P.; SFPP, L.P.; Notice of Filing

Take notice that on February 10, 2011, the SFPP, L.P. filed with the Commission a proposal to provide refunds to shippers who were not litigants in the captioned dockets. Such shippers may be entitled to refunds pursuant to the Commission's orders dated December 8, 2006 (*SFPP, L.P.*, 117 FERC ¶ 61, 285 (2007)), December 26, 2007 (*SFPP, L.P.*, 121 FERC ¶ 61,240 (2007)), and February 5, 2008 (*SFPP, L.P.*, 122 FERC ¶ 61,133 (2008)). SFPP states that the cited orders may have modified the refund amounts due shippers under prior orders in the captioned dockets, and that those shippers may in fact owe SFPP sums that it is entitled to recoup from those shippers. To assure that it recovers the sums due it, SFPP proposes to set aside as a reserve 29.74 percent of the total additional refunds it had determined are due certain shippers that did not participate in the litigation in the cited dockets. Thus the total amount refunds remaining due could be reduced by sums still due SFPP, but which it fails to collect within 180 days after a Commission order issues. Because the proposal is a part of an uncontested settlement, the Commission will shorten the comment period to 10 calendar days, or Friday, February 25, 2011. Portions of the filing are confidential and shippers concerned with potential impact on their refunds should contact SFPP directly by calling Charles