

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.

Docket Numbers: RP11-1704-000.

Applicants: Northern Border Pipeline Company.

Description: Northern Border Pipeline Company submits tariff filing per 154.601: T-1 Agreements to be effective 1/14/2011.

Filed Date: 01/14/2011.

Accession Number: 20110114-5190.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.

Docket Numbers: RP11-1705-000.

Applicants: Dominion Cove Point LNG, LP.

Description: Dominion Cove Point LNG, LP submits tariff filing per 154.204: DCP—Contract Quantities to be effective 2/14/2011.

Filed Date: 01/14/2011.

Accession Number: 20110114-5191.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.

Docket Numbers: RP11-1706-000.

Applicants: Dominion Transmission, Inc.

Description: Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—Contract Quantities to be effective 2/14/2011.

Filed Date: 01/14/2011.

Accession Number: 20110114-5202.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.

Docket Numbers: RP11-1707-000.

Applicants: CenterPoint Energy Gas Transmission Company, LLC.

Description: CenterPoint Energy Gas Transmission Company, LLC submits tariff filing per 154.204: CEGT LLC Name Change to be effective 7/22/2010.

Filed Date: 01/14/2011.

Accession Number: 20110114-5233.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.

Docket Numbers: RP11-1708-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Penalty Revenue Crediting Report.

Filed Date: 01/14/2011.

Accession Number: 20110114-5237.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 26, 2011.

Docket Numbers: RP11-1709-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: Termination of Fore River Agreement to be effective 2/18/2011.

Filed Date: 01/18/2011.

Accession Number: 20110118-5120.

Comment Date: 5 p.m. Eastern Time on Monday, January 31, 2011.

Any person desiring to intervene or to protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-2259 Filed 2-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commissioners and Staff Attendance at FERC Leadership Development Program Induction Ceremony

January 26, 2011.

The Federal Energy Regulatory Commission (FERC or Commission) hereby gives notice that members of the Commission and/or Commission staff may attend the following event:

FERC Leadership Development Program Induction Ceremony: 888 First Street, NE., Washington, DC 20426. February 1, 2011 (2 p.m.–3 p.m.)

The event will introduce and welcome 16 employees selected for the 2011 Leadership Development Program.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-2220 Filed 2-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11-16-000]

Prairie Power, Inc.; Notice of Filing

January 26, 2011.

Take notice that on January 25, 2011, Prairie Power, Inc., submitted a proposed revenue requirement filing under Midwest Independent Transmission System Operator, Inc. (Midwest ISO) Schedule 2, for reactive supply and voltage control service from certain of its owned generators¹, which is consistent with applicable Federal Energy Regulatory Commission (Commission) Orders and Midwest ISO requirements for the provision of reactive supply and voltage control under Schedule 2 of the Midwest ISO Open Access Transmission, Energy, and Operating Reserve Markets Tariff, including the Commission's Orders in Midwest Independent Transmission System Operator, Inc.²

¹ Prairie Power is also listed by the Midwest ISO as a Non-Transmission Owning Cooperative Member (see Midwest ISO, *Midwest ISO Members By Sector* (January 2011)).

² 113 FERC ¶ 61,046 at P 88 and n.13 (2005) ("October 2005 Order"), *reh'g denied*, 114 FERC ¶ 61,192 (2006) (the October 2005 Order relates to the Midwest ISO compliance filing submitted in response to the Commission's order on October 1, 2004 in *Midwest Indep. Transmission Sys. Operator, Inc.*, 109 FERC ¶ 61,005 at PP 39–40