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Issued in Washington, DC on January 24, 2011.

Inés R. Triay,

Assistant Secretary for Environmental Management.

[FR Doc. 2011-1892 Filed 1-27-11; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Paducah

AGENCY: Department of Energy (DOE).

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Paducah. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Thursday, February 3, 2011, 6 p.m.

ADDRESSES: Barkley Centre, 111 Memorial Drive, Paducah, Kentucky 42001.

FOR FURTHER INFORMATION CONTACT: Reinhard Knerr, Deputy Designated Federal Officer, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001, (270) 441-6825.

SUPPLEMENTARY INFORMATION: *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management and related activities.

Tentative Agenda:

- Call to Order, Introductions, Review of Agenda
- Deputy Designated Federal Officer's Comments
- Federal Coordinator's Comments
- Liaisons' Comments
- Administrative Issues
- Presentations
- Subcommittee Chairs' Comments
- Public Comments
- Final Comments

- Adjourn
Breaks Taken As Appropriate

Public Participation: The EM SSAB, Paducah, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Reinhard Knerr as soon as possible in advance of the meeting at the telephone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Reinhard Knerr at the telephone number listed above. Requests must be received as soon as possible prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments. This notice is being published less than 15 days prior to the meeting date due to programmatic issues, logistical circumstances, and members' availability. This meeting is being rescheduled to replace the Board's January 20, 2011, meeting which was canceled due to winter weather conditions.

Minutes: Minutes will be available by writing or calling Reinhard Knerr at the address and phone number listed above. Minutes will also be available at the following Web site: <http://www.pgdpceb.energy.gov/2011Meetings.html>.

Issued at Washington, DC, on January 24, 2011.

LaTanya R. Butler,

Acting Deputy Committee Management Officer.

[FR Doc. 2011-1900 Filed 1-27-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13226-003]

Blue Heron Hydro LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

January 20, 2011.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 13226-003.

c. *Date filed:* November 1, 2010.

d. *Applicant:* Blue Heron Hydro LLC.

e. *Name of Project:* Ball Mountain Dam Hydroelectric Project.

f. *Location:* U.S. Army Corps of Engineers Ball Mountain Dam on the West River near the Town of Jamaica, Windham County, Vermont.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Lori Barg, Blue Heron Hydro LLC, 113 Bartlett Road, Plainfield, Vermont 05667. (802) 454-1874.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-8854 or nicholas.palso@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description:* The Ball Mountain Dam Hydroelectric Project would utilize the U.S. Army Corps of Engineers' existing Ball Mountain Dam and reservoir and would consist of: (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6

submersible generator units for a total installed capacity of 2,200 kilowatts; (2) a new 12.47-kilovolt, 1,320-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 6,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, and prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-1716 Filed 1-27-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects—Western Area Colorado Missouri Balancing Authority—Rate Order No. WAPA-155

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Transmission and Ancillary Services Formula Rates.

SUMMARY: The Western Area Power Administration (Western) is proposing to update its Loveland Area Projects (LAP) Transmission and Western Area Colorado Missouri (WACM) Balancing Authority Ancillary Services formula rates. Current formula rates, under Rate Schedules L-FPT1, L-NFPT1, L-NT1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6 and L-AS7, have been extended and will expire on February 28, 2013. Pursuant to Western's revised Open Access Transmission Tariff (OATT), which was effective December 1, 2009, Western is also proposing new formula rates for Generator Imbalance Service and Unreserved Use Penalties. Western has prepared a brochure that provides detailed information on the proposed formula rates to all interested parties. If adopted, the proposed formula rates, under Rate Schedules L-FPT1, L-NFPT1, L-NT1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, L-AS9 and L-AS10, would be in effect from October 1, 2011, through September 30, 2016, or until superseded. Publication of this **Federal Register** notice begins the formal process for consideration of the proposed formula rates.

DATES: The consultation and comment period begins today and will end April 28, 2011. Western will present a detailed explanation of the proposed formula rates at a public information forum that will be held on March 9, 2011, at 9 a.m. MST. Western will accept oral and written comments at a public comment forum that will be held on March 9, 2011, from 1 p.m. to no later than 2:30 p.m. MST. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: The location for both the public information forum and the public comment forum is the Budweiser Events Center, 5290 Arena Circle, Loveland, Colorado. Send written comments to Mr. Bradley S. Warren, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, e-mail LAPTransAdj@wapa.gov. Western will post information about the rate process, as well as comments received via letter and e-mail, on its Web site at <http://www.wapa.gov/rm/ratesRM/2012/default.htm>. Written comments must be received by the end of the consultation and comment period to be considered by Western in its decision process.

FOR FURTHER INFORMATION CONTACT: Mrs. Sheila D. Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7211, e-mail scook@wapa.gov.

SUPPLEMENTARY INFORMATION: The existing formula-based rates approved under Rate Order WAPA-106¹ became effective on March 1, 2004, with an expiration date of February 28, 2009. The rate schedules, with the exception of Rate Schedule L-AS3, Regulation and Frequency Response, were extended through February 28, 2011, under Rate Order No. WAPA-141.² Rate Schedule L-AS3 was revised and approved under Rate Order No. WAPA-118,³ which became effective June 1, 2006, with an expiration date of May 31, 2011. All Transmission and Ancillary Services rate schedules, including the Regulation and Frequency Response Service schedule, were extended through February 28, 2013, under Rate Order No.

¹ WAPA-106 was approved by FERC on a final basis on January 31, 2005, in Docket No. EF-04-5182-000 (110 FERC ¶ 62,084).

² WAPA-141 Extension of Rate Order No. WAPA 106, 2-year extension through February 28, 2011. 73 FR 48382, August 19, 2008.

³ WAPA-118 was approved by FERC on a final basis on November 17, 2006, in Docket No. EF-06-5182-000 (117 FERC ¶ 62,163).