

2. Statutory Basis

Nasdaq believes that the proposed rule change is consistent with the provisions of Section 6 of the Act,⁶ in general and with Section 6(b)(5) of the Act,⁷ in particular, in that it is designed to promote just and equitable principles of trade and to protect investors and the public interest. The proposal is consistent with these obligations because market participants require additional time to comply with the new market access provisions.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will result in any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act, as amended.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

Written comments were neither solicited nor received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Because the proposed rule change does not (i) significantly affect the protection of investors or the public interest; (ii) impose any significant burden on competition; and (iii) become operative for 30 days from the date on which it was filed, or such shorter time as the Commission may designate if consistent with the protection of investors and the public interest, the proposed rule change has become effective pursuant to Section 19(b)(3)(A) of the Act and Rule 19b-4(f)(6) thereunder.⁸

At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.

⁶ 15 U.S.C. 78f.

⁷ 15 U.S.C. 78f(b)(5).

⁸ Pursuant to Rule 19b-4(f)(6)(iii), the Exchange must provide written notice of its intent to file the proposed rule change, along with a brief description and text of the proposed rule change, at least five business days prior to the date on which the Exchange filed the proposed rule change. The Exchange has requested that the Commission waive the 5-day pre-filing notice requirement. The Commission hereby grants this request. See 17 CFR 240.19b-4(f)(6)(iii).

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change, as amended, is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

- Use the Commission's Internet comment form (<http://www.sec.gov/rules/sro.shtml>); or
- Send an e-mail to rule-comments@sec.gov. Please include File Number SR-NASDAQ-2011-008 on the subject line.

Paper Comments

- Send paper comments in triplicate to Elizabeth M. Murphy, Secretary, Securities and Exchange Commission, 100 F Street, NE., Washington, DC 20549-1090.

All submissions should refer to File Number SR-NASDAQ-2011-008. This file number should be included on the subject line if e-mail is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's Internet Web site (<http://www.sec.gov/rules/sro.shtml>). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for Web site viewing and printing in the Commission's Public Reference Room, 100 F Street, NE., Washington, DC 20549, on official business days between the hours of 10 a.m. and 3 p.m. Copies of such filing also will be available for inspection and copying at the principal office of the Exchange. All comments received will be posted without change; the Commission does not edit personal identifying information from submissions. You should submit only information that you wish to make available publicly. All submissions should refer to File Number SR-NASDAQ-2011-008, and should be submitted on or before February 14, 2011.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.⁹

Elizabeth M. Murphy,

Secretary.

[FR Doc. 2011-1296 Filed 1-21-11; 8:45 am]

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SOCIAL SECURITY ADMINISTRATION

[Docket No. SSA-2011-0010]

Future Systems Technology Advisory Panel Meeting

AGENCY: Social Security Administration (SSA).

ACTION: Notice of Tenth Panel Meeting.

DATES: February 8, 2011, 10 a.m.–5 p.m.,

Location: The Latham Hotel, Presidential Ball Room.

ADDRESSES: 3000 M Street, NW., Washington, DC 20007.

SUPPLEMENTARY INFORMATION:

Type of meeting: The meeting is open to the public.

Purpose: The Panel, under the Federal Advisory Committee Act of 1972, as amended, (hereinafter referred to as "the FACA") shall report to and provide the Commissioner of Social Security independent advice and recommendations on the future of systems technology and electronic services at the agency five to ten years into the future. The Panel will recommend a road map to aid SSA in determining what future systems technologies may be developed to assist in carrying out its statutory mission. Advice and recommendations can relate to SSA's systems in the area of Internet application, customer service, or any other arena that would improve SSA's ability to serve the American people.

Agenda: The Panel will meet on Tuesday, February 8, 2011 from 10 a.m. until 5 p.m. The agenda will be available on the Internet at <http://www.ssa.gov/fstap/index.htm> or available by e-mail or fax on request, one week prior to the starting date.

During the tenth meeting, the Panel may have experts address items of interest and other relevant topics to the Panel. This additional information will further the Panel's deliberations and the effort of the Panel subcommittees.

The Panel will hear Public comments on Tuesday, February 8, 2011, from 4:30 p.m. until 5 p.m. Individuals interested in providing comments in person should contact the Panel staff as outlined below to schedule a time slot. Members of the public must schedule a

⁹ 17 CFR 200.30-3(a)(12).

time slot in order to comment. In the event public comments do not take the entire scheduled time period, the Panel may use that time to deliberate or conduct other Panel business. Each individual providing public comment will be acknowledged by the Chair in the order in which they are scheduled to testify. Individuals providing public comment are limited to a maximum five-minute, verbal presentation. In lieu of public comments provided in person, individuals may provide written comments to the panel for their review and consideration. Comments in written or oral form are for informational purposes only for the Panel. Public comments will not be specifically addressed or receive a written response by the Panel.

For individuals that are hearing impaired and in need of sign language services please contact the Panel staff as outlined below at least 10 business days prior to the meeting so that timely arrangements can be made to provide this service.

Contact Information: Records are kept of all proceedings and will be available for public inspection by appointment at the Panel office. Anyone requiring information regarding the Panel should contact the staff by:

Mail addressed to SSA, Future Systems Technology Advisory Panel, Room 500, Altmeyer Building, 6401 Security Boulevard, Baltimore, MD 21235-0001; Telephone at 410-966-2203; Fax at 410-966-7474; or e-mail to FSTAP@ssa.gov.

Karen Palm,

Designated Federal Officer, Future Systems Technology Advisory Panel.

[FR Doc. 2011-1309 Filed 1-21-11; 8:45 am]

BILLING CODE 4191-02-P

TENNESSEE VALLEY AUTHORITY

Putnam-Cumberland, TN—Improve Power Supply

AGENCY: Tennessee Valley Authority.

ACTION: Notice of intent.

SUMMARY: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR Parts 1500-1508) and the Tennessee Valley Authority's (TVA) procedures for implementing the National Environmental Policy Act (NEPA). TVA will prepare an environmental assessment (EA) or an environmental impact statement (EIS) to address the potential environmental effects of proposed electrical power supply improvements in the Putnam

and Cumberland region of east-central Tennessee. The purpose of the proposed project is to ensure the reliable transmission of electric power to meet increasing power demands in the project area.

In its environmental review, TVA will evaluate the potential environmental impacts of the construction, operation, and maintenance of proposed new and upgraded power transmission facilities. TVA will develop and evaluate various alternatives, including the No Action Alternative, in the environmental review. Public comments are invited concerning both the scope of the review and environmental issues that should be addressed.

DATES: To ensure consideration, comments on the scope and environmental issues must be postmarked or e-mailed no later than February 22, 2011. If TVA decides to prepare an EIS, a notice of availability of the draft document will be published in the **Federal Register**, and announcements will be placed in local news media.

ADDRESSES: Written comments should be sent to Anita Masters, NEPA Compliance Manager, Tennessee Valley Authority, 1101 Market Street (LP 5U), Chattanooga, Tennessee 37402-2801. Comments may be e-mailed to newtransline@tva.gov or entered online at <http://www.tva.gov/environment/reports/putnam/index.htm>.

FOR FURTHER INFORMATION CONTACT: Christopher A. Austin, Civil Engineer, Tennessee Valley Authority, 1101 Market Street (MR 4G), Chattanooga, Tennessee 37402-2801; *telephone:* 800-362-4355; *e-mail:* newtransline@tva.gov. Project information is available online at http://www.tva.gov/power/projects/putnam_cumb/index.htm.

SUPPLEMENTARY INFORMATION:

Background

TVA is an agency and instrumentality of the United States, established by an act of Congress in 1933, to foster the social and economic welfare of the people of the Tennessee Valley region and to promote the proper use and conservation of the region's natural resources. One component of this mission is the generation, transmission, and sale of reliable and affordable electric energy. TVA provides electric power to most of Tennessee and to parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky. TVA transmits this power over approximately 16,000 miles of transmission lines.

TVA supplies bulk electric power to Cumberland and Putnam counties and the immediately surrounding areas in east-central Tennessee through an existing network of 26 161-kilovolt (kV) substations and 28 161-kV transmission lines. Population in this area has grown at a rate of almost 1.8 percent per year since 2000. TVA studies indicate that 19 of these substations will not meet acceptable voltage criteria by 2016, and the remaining seven substations will be unable to meet criteria by 2019. Five of the 161-kV transmission lines are expected to become overloaded by summer 2016, and 11 more lines are likely to be overloaded by summer 2019. Long-range studies indicate that either the provision of a 500-kV source or extensive upgrades to existing 161-kV facilities will be required in the Putnam County and Cumberland County area by 2016 to meet anticipated power loads.

Proposed Alternatives

TVA has identified three potential alternatives to meet the identified power supply needs. The first involves upgrading existing transmission lines in the area. This would require replacing conductors (*i.e.*, "wires") on approximately 54 miles of transmission lines and performing other upgrades (*e.g.*, resagging and retensioning conductors and increasing structure heights) on about 115 miles of transmission lines. Extensive equipment upgrades would be required at 11 161-kV substations.

The second potential alternative involves the construction and operation of a new 500-kV substation in western Cumberland County near the existing Campbell Junction 161-kV Substation. The new substation would require an area of 60 to 80 acres. Under this option, TVA would acquire a 300-foot-wide right-of-way, then construct, operate, and maintain two new parallel 500-kV transmission line connections from the new substation to the TVA Roane-Wilson 500-kV Transmission Line. The length of the new lines would likely be less than 2 miles. In addition, following acquisition of a 100-foot-wide right-of-way, TVA would construct, operate, and maintain two new 161-kV transmission line connections on a double-circuit line (*i.e.*, a line consisting of two sets of conductors located on common structures) from the new 500-kV substation to the existing TVA Monterey-Peavine 161-kV Transmission Line. The new connections would likely be less than a mile long. New substation equipment would be installed in the Jamestown, Tennessee, area under this option.