DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Notice of Effectiveness of Exempt Wholesale Generator Status  
January 6, 2011.

<table>
<thead>
<tr>
<th>Docket No.</th>
<th>Name of Generator</th>
</tr>
</thead>
<tbody>
<tr>
<td>EG11–1–000</td>
<td>Ashtabula Wind III, LLC</td>
</tr>
<tr>
<td>EG11–2–000</td>
<td>Iberdrola Renewables, Inc</td>
</tr>
<tr>
<td>EG11–3–000</td>
<td>Flat Water Wind Farm, LLC</td>
</tr>
<tr>
<td>EG11–4–000</td>
<td>Wildorado Wind Two, LLC</td>
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<tr>
<td>EG11–5–000</td>
<td>Sandy Ridge Wind, LLC</td>
</tr>
<tr>
<td>EG11–6–000</td>
<td>AES ES Deepwater, LLC</td>
</tr>
<tr>
<td>EG11–7–000</td>
<td>Elk City II Wind, LLC</td>
</tr>
</tbody>
</table>

Take notice that during the month of December 2010, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a).

Kimberly D. Bose,  
Secretary.  
[FR Doc. 2011–540 Filed 1–12–11; 8:45 am]  
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
[Project No. 13–023]  
Green Island Power Authority; Notice of Availability of Final Environmental Assessment  
January 5, 2011.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the 60-megawatt Green Island Hydroelectric Project, located on the Hudson River, in Albany County, New York, and has prepared a Final Environmental Assessment (FEA). In the FEA, Commission staff analyzes the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment. A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. For further information, contact Tom Dean at (202) 502–6041.

Kimberly D. Bose,  
Secretary.  
[FR Doc. 2011–542 Filed 1–12–11; 8:45 am]  
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
[Project No. CP11–39–000]  
Dominion Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Northeast Expansion Project and Request for Comments on Environmental Issues  
January 5, 2011.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Northeast Expansion Project (Project) proposed by Dominion Transmission, Inc. (DTI). The Project consists of a total of 32,440 horsepower (hp) of compression to be installed at three existing compressor stations, a new meter station, and an upgrade at an existing regulator station, all located at existing DTI facilities in Pennsylvania. This EA will be used by the Commission in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2011.

This notice is being sent to the Commission’s current environmental mailing list for this Project. State and local government representatives are asked to notify their constituents of this planned Project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

DTI is seeking authorization to construct, own, and operate the proposed Project, which would involve expansion at several of DTI’s existing aboveground facilities in Western