

total annual cost per respondent is \$290,522.³

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

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³ These cost estimates are based on the information received from contacting actual companies and asking for estimates of record retention costs. There is no specific rate used in these cost estimates.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13858-000]

Central Oregon Irrigation District; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Interventions

November 22, 2010.

On October 6, 2010, Central Oregon Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Cline Falls Hydroelectric Project located at the Cline Falls diversion dam on the Deschutes River in Deschutes County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following existing and proposed facilities: (1) The existing 300-foot-long, 5-foot-high diversion structure; (2) a pool upstream of the diversion structure with a storage capacity of approximately 2-acre-feet; (3) a wooded radial gate for diversion control; (4) a 400-foot-long lined canal and flume channel; (5) a 45-foot-long, 8-foot-diameter steel penstock; (6) a powerhouse containing one 750-kW turbine/generator; (7) a tailrace leading from the rock chamber located under the turbine and a short tailrace to the river; (8) and appurtenant facilities. The proposed project would have an average annual generation of 2 gigawatt-hours.

Applicant Contact: Steven C. Johnson, 1055 SW., Lake Court, Redmond, OR 97756; *phone:* (541) 548-6047, *e-mail:* stevej@coid.org.

FERC Contact: Kelly Wolcott (202) 502-6480.

Competing Applications: This application competes with Project No. 13686-000 filed March 23, 2010.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment."

For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13858) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-25-000; PF10-7-000]

Questar Pipeline Company; Notice of Application

November 24, 2010.

Take notice that on November 10, 2010, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in the above referenced dockets an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, for an order granting a certificate of public convenience to construct and operate 24.6 miles of 24-inch diameter pipeline and related facilities in Uintah County, Utah (the Mainline 104 Extension Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Specifically, the Mainline 104 Extension Project will enable to transport up to 160,000 Dth/d of natural gas from receipt points located near

Fidlar, to delivery points with Questar Gas Company and an interconnect with Kern River Gas Transmission Company on the west end of its southern system.

Any questions concerning this application may be directed to L. Bradley Burton, General Manager, Federal Regulatory Affairs and Chief Compliance Officer, Questar Pipeline Company, 180 East 100 South, P.O. Box 45360, Salt Lake City, UT 84145, at (801) 324-2459.

On February 4, 2010 the Commission staff granted Questar's request to utilize the Pre-Filing Process and assigned Docket No. PF10-7-000 to staff activities involved the Project. Now as of the filing the November 10, 2010 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP11-25-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the

Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: December 15, 2010.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP11-27-000; PF10-8-000]

Duke Energy Indiana, Inc.; Notice of Application

November 24, 2010.

Take notice that on November 10, 2010, Duke Energy Indiana, Inc. (DEI), 1000 East Main Street, Plainfield, Indiana 46168, filed an application in Docket No. CP11-27-000 pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate a single-use natural gas pipeline that will deliver natural gas to fuel electric power generating units at DEI's R. Gallagher Generating Station (Gallagher Station). DEI further requests a blanket certificate of public convenience and necessity under Part 157, Subpart F of the Commission's regulations authorizing certain construction and operation of additional facilities following the construction of the pipeline, as more fully detailed in the application. Specifically, DEI proposes to construct a 19.45-mile-long 20-inch diameter single-use pipeline which would extend from an interconnection with Texas Gas Transmission, LLC's mainline facilities in Kentucky across the Ohio River to the Gallagher Station in Indiana. The proposed project would enable DEI to be able to deliver natural gas to the Gallagher Station for its fuel needs at a peak flow rate of 5.6 million cubic feet per hour (MMcf/hr), and an off peak flow rate of 4.4 MMcf/hr. The application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.