

mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. The applications are not ready for environmental analysis at this time.

n. *The Ball Mountain Dam Hydroelectric Project would utilize the Corps' existing Ball Mountain Dam and reservoir and would consist of:* (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 2,200 kilowatts (kW); (2) a new 12.47-kilovolt (kV), 1,320-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 6,000 megawatt-hours (MWh).

The Townshend Dam Hydroelectric Project would utilize the Corps' existing Townshend Dam and reservoir and would consist of: (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 925 kW; (2) a new 12.47-kV, 430-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 2,000 MWh.

o. Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Vermont State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The applications will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of Acceptance/Notice of Ready for Environmental Analysis.	January 2010
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	March 2011
Commission issues Non-Draft EA.	August 2011
Comments on EA	September 2011
Modified terms and conditions.	November 2011

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29062 Filed 11-17-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13849-000]

Natural Currents Energy Services, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 10, 2010.

On September 30, 2010, Natural Currents Energy Services, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Salem Tidal Energy Project, which would be located on the Salem River, in Salem County, New Jersey. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Natural Currents proposes to develop this project in the stretch of the Salem River between the confluence of Fenwick Creek just north of the Penn's Neck Bridge (South Broadway, City of Salem, NJ) and the Mid Atlantic Port Terminal to the south. The project proposes between 10 and 30 NC Sea Dragon or Red Hawk tidal turbines at a rated capacity of 100 kilowatts (kW). The exact number would be dependent on further resource assessment, which would precisely characterize the water flow speeds. Initial estimated production would be a minimum of 3,504,000 kW hours per year with the installation of 10 units.

Applicant Contact: Mr. Roger Bason, Natural Currents Energy Services, LLC,

24 Roxanne Boulevard, Highland, NY 12561; phone (845) 691-4009.

FERC Contact: John M. Mudre, (202) 502-8902.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/efiling.asp>). Commenters can submit brief comments up to 6,000 characters without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13849) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29064 Filed 11-17-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13817-000]

EBD Hydro; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

November 10, 2010.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application*: Conduit Exemption.

b. *Project No.*: 13817-000.

c. *Date filed*: July 16, 2010.

d. *Applicant*: EBD Hydro.

e. *Name of Project*: 45-Mile Hydroelectric Project.

f. *Location*: The proposed 45-Mile Hydroelectric Project would be located on the concrete drop structure of the North Unit Irrigation District's main irrigation canal in Jefferson County, near the Town of Culver, Oregon. The land on which all the project structures are located is leased by the applicant.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. Jim Gordon, EBD Hydro, 20247 Gaines Court, Bend, Oregon 97702, phone (541) 318-1017.

i. *FERC Contact*: Robert Bell, (202) 502-6062, robert.bell@ferc.gov.

j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents*: In light of the comments received by resource agencies, the 60-day timeframe specified in 18 CFR 4.43(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 20 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian Tribe, or person, must be filed with the Commission within 30 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project*: The 45-Mile Hydroelectric Project would consist of: (1) A proposed intake structure; (2) a

proposed 2,700-foot-long, 96-inch diameter reinforced Krah/HDPE pipe; (3) a proposed powerhouse containing three proposed generating units with a total installed capacity of 5,000 kilowatts; and (4) appurtenant facilities. The applicant estimates the project would have an average annual generation of 18.126 gigawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number, here P-13817, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING

APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

r. *Waiver of Pre-filing Consultation*: On July 16, 2010, the applicant requested the agencies support to waive the Commission's consultation requirements under 18 CFR 4.38(c). On October 15, 2010, the U.S. Department of the Interior's Fish and Wildlife service concurred with this request. No other comments were received. Therefore, we intend to accept the consultation that has occurred on this project during the pre-filing period and we intend to waive pre-filing consultation under section 4.38(c), which requires, among other things, conducting studies requested by resource agencies, and distributing and consulting on a draft exemption application.

Kimberly D. Bose,
Secretary.

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