

time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-26852 Filed 10-22-10; 8:45 am]

BILLING CODE P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 2

October 19, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP10-1220-001.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits its cross-reference table to comply with Order No. 587-U.

Filed Date: 10/15/2010.

Accession Number: 20101015-5089.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 27, 2010.

Docket Numbers: RP10-1250-003.

Applicants: CenterPoint Energy—Mississippi River Transmission Corporation.

Description: CenterPoint Energy—Mississippi River Transmission Corporation submits tariff filing per 154.203: NAESB 1.9 Sheet 105 to be effective 11/1/2010.

Filed Date: 10/18/2010.

Accession Number: 20101018-5086.

Comment Date: 5 p.m. Eastern Time on Friday, October 22, 2010.

Docket Numbers: RP10-1413-001.

Applicants: TransColorado Gas Transmission Company LLC.

Description: TransColorado Gas Transmission Company LLC submits tariff filing per 154.205(b): No Fuel Filing—Enterprise Amendment to 10-1-10 filing to be effective 11/1/2010.

Filed Date: 10/18/2010.

Accession Number: 20101018-5171.

Comment Date: 5 p.m. Eastern Time on Monday, November 01, 2010.

Docket Numbers: RP10-1162-001.

Applicants: Blue Lake Gas Storage Company.

Description: Blue Lake Gas Storage Company submits tariff filing per 154.203: RP10-1162 Compliance to be effective 11/1/2010.

Filed Date: 10/19/2010.

Accession Number: 20101019-5054.

Comment Date: 5 p.m. Eastern Time on Monday, November 01, 2010.

Docket Numbers: RP10-1221-002.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits tariff filing per 154.203: NAESB Version 1.9 Sheet 785 to be effective 11/1/2010.

Filed Date: 10/19/2010.

Accession Number: 20101019-5088.

Comment Date: 5 p.m. Eastern Time on Friday, October 22, 2010.

Docket Numbers: RP11-16-002.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.205(b): Refile Revised Devon Amendment to be effective 10/1/2010.

Filed Date: 10/19/2010.

Accession Number: 20101019-5109.

Comment Date: 5 p.m. Eastern Time on Monday, November 01, 2010.

Any person desiring to protest this filing must file in accordance with Rule

211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before 5 p.m. Eastern time on the specified comment date. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-26851 Filed 10-22-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR11-6-000]

American Midstream (Alabama Intrastate), LLC; Notice of Compliance Filing

October 18, 2010.

Take notice that on October 15, 2010, American Midstream (Alabama Intrastate), LLC pursuant to an October 7, 2010, Letter Order issued in Docket Nos. PR10-24-000 and PR10-24-001 which required American Midstream (Alabama Intrastate), LLC to file a revised Statement of Operating Conditions.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Monday, October 25, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-26822 Filed 10-22-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-494-000]

Tallulah Gas Storage, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Tallulah Gas Storage Project, Request for Comments on Environmental Issues, and Notice of Onsite Environmental Review

October 18, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Tallulah Gas Storage Project,

involving construction and operation of facilities by Tallulah Gas Storage, LLC (TGS) in Madison Parish, Louisiana. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on November 17, 2010. Further details on how to submit written comments are provided in the Public Participation section of this notice.

On November 3, 2010, the Office of Energy Projects staff will conduct an onsite environmental review of the project area to gather data for its environmental analysis of the proposed project. Staff will examine the specific pipeline route, leaching plant location, caverns, well locations, and alternative locations filed by TGS. Viewing of this area is anticipated to be from public access points and TGS' right-of-way.

All interested parties are invited to attend but must provide their own transportation. Those attending should meet at the following location and time:

- On November 3, 2010 at 1 p.m. Central Time in the parking area of the TA Travel Center at 224 Highway 65 in Tallulah, Louisiana at Exit 171 of Interstate-20. Meet by the company truck with the "Tallulah Gas Storage" sign.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a storage company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the company could initiate condemnation proceedings where compensation would be determined in accordance with State or Federal law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project

notice TGS provided to landowners. This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

TGS proposes to construct a new natural gas storage facility within a geologic salt dome in Madison Parish, Louisiana. The Tallulah Gas Storage Project would include three salt dome storage caverns, each with a capacity of 11.4 billion cubic feet (Bcf), for a total facility capacity of 34.2 Bcf. According to TGS, its project would provide storage services through interconnections with four nearby interstate natural gas transmission pipelines.

The Tallulah Gas Storage Project would consist of the following facilities:

- Three storage caverns;
- Dual 3.29-mile-long, 24-inch-diameter bidirectional natural gas pipelines;
- One 28,410-horsepower compressor station;
- A leaching plant;
- 14 salt water disposal wells, 3 raw water supply wells, and 1 observation well;
- Other appurtenant water and brine disposal pipelines; and
- 4.5 miles of nonjurisdictional electric distribution lines and additional electric facilities.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 147 acres of land for the storage facility, the pipeline rights-of-way, and additional temporary workspaces. Following construction, about 74 acres would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and allowed to revert to former uses.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.