

Issued in Washington DC, on October 19, 2010.

Rachel Samuel,

Deputy Committee Management Officer.

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DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada Test Site. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, November 10, 2010, 5 p.m.

ADDRESSES: Atomic Testing Museum, 755 East Flamingo Road, Las Vegas, Nevada 89119.

FOR FURTHER INFORMATION CONTACT:

Denise Rupp, Board Administrator, 232 Energy Way, M/S 505, North Las Vegas, Nevada 89030. Phone: (702) 657-9088; Fax (702) 295-5300 or E-mail: ntscab@nv.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

1. Presentations
 - Frenchman Flat Peer Review
 - Mixed Waste
 - Fundamentals of Radiation

Public Participation: The EM SSAB, Nevada Test Site, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Denise Rupp at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact Denise Rupp at the telephone number listed above. The request must be received five days prior to the meeting and reasonable provision

will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing to Denise Rupp at the address listed above or at the following Web site: <http://www.ntscab.com/MeetingMinutes.htm>.

Issued at Washington, DC on October 14, 2010.

Rachel Samuel,

Deputy Committee Management Officer.

[FR Doc. 2010-26449 Filed 10-21-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-1-000]

Pine Prairie Energy Center, LLC; Notice of Application

October 15, 2010.

Take notice that on October 4, 2010, Pine Prairie Energy Center, LLC (Pine Prairie), 333 Clay Street, Suite 1500, Houston, TX 77002 filed an application in Docket No. CP11-1-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate its Phase III Expansion Project. Pine Prairie's Phase III Expansion Project would expand upon its existing storage facilities located in Evangeline Parish, Louisiana. Specifically, Pine Prairie would: (i) Construct two additional natural gas storage caverns, each having a working gas capacity of 12.0 billion cubic feet (Bcf), bringing the total number of caverns at the facility to seven; (ii) increase the working gas capacity of four of the five authorized natural gas storage caverns from 10 Bcf to 12 Bcf; (iii) restate the total capacity of Cavern No. 1 as being 10.2 Bcf to reflect an increase in the quantity of base gas to be maintained in that cavern from 1.6 Bcf to 2.2 Bcf; (iv) construct extensions of the existing storage facility piping in order to connect the proposed caverns to Pine Prairie's existing systems; (v) construct approximately 2.50 miles of 24, 20, and 16-inch diameter leaching pipeline looping and related enhancements; (vi) install two incremental electric drive compressor

units totaling 11,500 horsepower; and (vii) increase the authorized maximum daily receipt and delivery capacities at interconnections with two interstate pipelines from 600 MMcf/day to 900 MMcf/day, all as described in more detail in the application which is on file with the Commission and open for public inspection.

Pine Prairie states that the Phase III Expansion Project will increase the Pine Prairie Energy Center's total working gas capacity to 80 Bcf, supported by base gas capacity of 22.6 Bcf (for a total storage capacity of 102.6 Bcf). Pine Prairie also requests a reaffirmation of the previously granted authorization to charge market-based rates for its storage and hub services.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Any questions concerning this Application may be directed to James F. Bowe, Jr., Dewey & LeBoeuf LLP, 1101 New York Avenue, NW., Washington, DC 20005, 202-346-8000 (phone) 202-346-8102 (fax), jbowe@dl.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: November 5, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-26687 Filed 10-21-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13815-000]

Renew Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 15, 2010.

On July 13, 2010, Renew Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Boonton Reservoir Dam and Conduit Project, located on the Rockaway River, in Parsippany-Troy Hills, New Jersey. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Boonton Reservoir Dam Development and the Boonton Conduit Development, as described below.

The Boonton Reservoir Dam Development would consist of the following: (1) The Jersey City Municipal Utilities Authority's existing 115-foot-high, 2,150-foot-long concrete gravity dam, with 500-foot-long earth embankments on each abutment; (2) a 30-foot-high, 3,200-foot-long existing Parsippany Dike; (3) the existing Boonton reservoir with an 825-acre surface area and a 28,200 acre-foot storage area at a normal surface elevation of 307 feet mean sea level; (4) an existing masonry intake structure with trash rakes; (5) two existing 48-inch-diameter pipes; (6) a new powerhouse containing two generating units with a combined capacity of 1,800 kilowatts (kW); (7) two new 4-foot-wide, 15-foot-long tailrace pipes; (8) a 200-foot-long, 12.42/7.2-kilovolt (kV) transmission line from the powerhouse to an existing valve house; (9) a 1,000-foot-long, 12.42/7.2-kV transmission line from the powerhouse to the Township of Boonton's Waste

Treatment Plant's control room; and (10) a 400-foot-long, 12.42/7.2-kV transmission line from the valve house to a pumping station. The proposed Boonton Reservoir Dam Development would have an average annual generation of 7.19 gigawatt-hours.

The Boonton Conduit Development would consist of the following: (1) An existing 9-foot-diameter, 0.5-mile-long, aqueduct from Boonton Reservoir Dam to the Jersey City Water Treatment Plant; (2) two 48-inch-diameter modified conduits; (3) an existing valve house converted to a new powerhouse containing two generating units with a total capacity of 500 kW; (4) a 300-foot-long, 12.42/7.2-kV transmission line. The proposed Boonton Conduit Development would have an average annual generation of 2.14 gigawatt-hours.

The proposed developments would have a total combined average annual generation of 9.33 gigawatt-hours.

Applicant Contact: Paul V. Nolan, Esquire, 5515 North 17th Street, Arlington, VA, 22205; phone: (703) 534-5509.

FERC Contact: Timothy Konner, (202) 502-6359.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13815-000) in the docket number field to access the document. For