DEPARTMENT OF ENERGY
DOE/NSF High Energy Physics Advisory Panel

AGENCY: Department of Energy, Office of Science.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the DOE/NSF High Energy Physics Advisory Panel (HEPAP). Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of these meetings be announced in the Federal Register.

DATES: Tuesday, October 26, 2010; 9 a.m.–6 p.m.

ADDRESSES: Hilton Hotel, 1750 Rockville Pike, Rockville, Maryland 20852.


SUPPLEMENTARY INFORMATION:

Purpose of Meeting: To provide advice and guidance on a continuing basis to the Department of Energy and the National Science Foundation on scientific priorities within the field of high energy physics research.

Tentative Agenda: Agenda will include discussions of the following:

- Discussion of proposal to run the Fermilab Tevatron Collider for three additional years (2012–2014) beyond the completion of its currently planned program.

- Public Comment (10-minute rule).

Public Participation: The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact John Kogut, 301–903–1298 or John.Kogut@science.doe.gov. You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Panel will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule. This notice is being published less than 15 days before the date of the meeting due to programmatic issues.


Issued in Washington, DC on October 8, 2010.

LaTanya R. Butler, Acting Deputy Committee Management Officer.

BILING CODE 6450–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. P–12642–003]

Wilkesboro Hydroelectric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 7, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Original Major License.

b. Project No.: P–12642–003.

c. Date filed: September 29, 2009.

d. Applicant: Wilkesboro Hydroelectric Company.

e. Name of Project: W. Kerr Scott Hydropower Project.

f. Location: The proposed project would be located at the existing U.S. Army Corps of Engineers’ (Corps) W. Kerr Scott dam on the Yadkin River, near Wilkesboro in Wilkes County, North Carolina. A total of 3.5 acres of Federal lands, administered by the Corps, would be occupied by the proposed project.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Kevin Edwards, P.O. Box 143, Mayodan, NC 27027; Mr. Dean Edwards, P.O. Box 1565, Dover, FL 33527.

i. FERC Contact: Jennifer Adams at (202) 502–8087, or jennifer.adams@ferc.gov.

j. The deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice and reply comments are due 105 days from the issuance date of this notice.

k. All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. This application has been accepted and is ready for environmental analysis at this time.

m. The proposed project would use the Corps’ existing Kerr Scott dam, and would consist of the following modified and new facilities: (1) A multi-level intake structure with trashracks; (2) a 749-foot-long reinforced concrete water conduit with a 580-foot-long, 11-foot-diameter steel liner in the downstream portion; (3) a penstock bifurcation and two 8-foot-diameter steel penstocks; (4) a gate at the end of the water conduit, with a Howell-Bunger-ring-jet-type fixed cone valve; (5) an 80-foot-long by 30-foot-wide powerhouse containing one 2.0-MW Kaplan unit and one 2.0-MW propeller-type unit; (6) an 80-foot-wide by 30-foot-long discharge channel that joins the Yadkin River at the downstream end of the existing stilling basin; (7) a substation; (8) a new underground 12.47-kilovolt (kV) transmission line that extends 150 feet from the proposed powerhouse to an existing utility pole to the south of the powerhouse, and an upgraded 3,600-foot-long, 12.47-kV three-phase line that connects the utility pole to a Duke Energy substation; and (9) appurtenant facilities. The proposed Kerr Scott Project, using releases from the reservoir, as directed by the Corps, would generate approximately 22,400 megawatt-hours of energy annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be
viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary link.” Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis, and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via e-mail of new filings and issuances related to this, or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission’s regulations, any competing development application must be filed in response to, and in compliance with, public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file, no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–25960 Filed 10–14–10; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. CP11–3–000]
ANR Pipeline Company: Notice of Application

October 7, 2010.

Take notice that on October 6, 2010, ANR Pipeline Company (ANR), 717 Texas Street, Suite 2400, Houston, Texas 77002–2761, filed in Docket No. CP11–3–000 an application pursuant to section 7 of the Natural Gas Act (NGA), as amended, for permission and approval to abandon by sale certain natural gas facilities located between Eugene Island Blocks 307 and 305, offshore Louisiana, to Dynamic Offshore Resources NS, LLC (Dynamic), a natural gas producer, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection. This filing may be also viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

ANR proposes to abandon by sale approximately its Line 607 (4.41 miles of 16-inch diameter pipeline) and appurtenances, located in Eugene Island Blocks 307, 306, and 305 to Dynamic, pursuant to their June 10, 2010, Pipeline Repair and Purchase and Sale Agreement. ANR states that it would cost an estimated $25,186,000 to replicate the Line 607 facilities today and that no construction or removal of facilities would be required in this proposal. ANR further states that upon abandonment of the Line 607 facilities, Dynamic intends to operate the facilities as non-jurisdictional facilities and ANR further requests that the Commission consider the Line 607 Facilities to be non-jurisdictional facilities subject to jurisdiction under Section 1 (b) of the Natural Gas Act.

Any questions concerning this application may be directed to Rene Staeb, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002, or via telephone at (832) 320–5215, facsimile (832) 320–6215, or e-mail rene_stae@transcanada.com.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

1 ANR constructed the Line 607 facilities, which connect to ANR's Line 606, under authorization granted in Docket No. CP77–386–000 [59 FPC 2164 (1977)].