

motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, October 13, 2010.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR10-114-000; Docket No. PR10-117-000; Docket No. PR10-118-000; Docket No. PR10-119-000; Docket No. PR10-120-000; Docket No. PR10-121-000; Docket No. PR10-122-000 (Not Consolidated)]

**The Narragansett Electric Company; Arcadia Gas Storage, LLC; Salt Plains Storage, LLC; Jefferson Island Storage & Hub, L.L.C.; Eagle Rock Desoto Pipeline, L.P.; The Brooklyn Union Gas Company; Arkansas Ok Gas Corporation; Notice of Baseline Filings**

September 29, 2010.

Take notice that on September 22, 2010, September 23, 2010, September 24, 2010, and September 27, 2010, respectively the applicants listed above submitted their baseline filing of its Statement of Operating Conditions for

services provided under section 311 of the Natural Gas Policy Act of 1978 (NGPA).

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

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**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 13809-000; 13814-000]

#### **Lock+ Hydro Friends Fund XLIX; FFP Missouri 15, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

September 28, 2010.

On July 12, 2010, Lock+ Hydro Friends Fund XLVIII (Hydro Friends) and FFP Missouri 15, LLC (FFP) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Mississippi River Lock and Dam #14 structure, located on the Mississippi River near Bettendorf, Rockland County, Illinois. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Hydro Friends' proposed Lock and Dam #14 Hydropower Project (Project No. 13809-000) would consist of: (1) One 109-foot-wide x 40-foot-high lock frame module placed downstream from the lock and dam, housed between two pre-fabricated concrete walls that would guide flows into the turbines. The lock frame module would consist of ten hydropower turbines, each rated at 1.25 megawatts (MW) and have a total rated capacity of 12.5 MW; (2) fish/debris screens located upstream of the module; (3) a new transformer in a new switchyard; (4) a 3-mile-long 69-kilovolt (kV) transmission line extending from the switchyard to an existing nearby distribution line; and (5) appurtenant facilities. Hydro Friends is also exploring alternatives that would locate the module in the downstream section of the Corps' navigational lock, and upstream of the dam. Each design would have an average annual generation of 54,788 megawatt-hours per year (MWh/yr). The project would operate run-of-river and utilize flows released from the dam.

*Applicant Contact:* Mr. Wayne F. Krouse, Chairman and CEO, Hydro Green Energy, LLC, 5090 Richmond Avenue #390, Houston, TX 77056; Telephone: (877) 556-6566 x 709.