

TABLE 5.1—TEST LOAD SIZES—Continued

Container volume		Minimum load		Maximum load		Average load	
cu. ft. ≥ <	(liter) ≥ <	lb	(kg)	lb	(kg)	lb	(kg)
4.90–5.00	138.8–141.6	3.00	1.36	20.3	9.21	11.65	5.28
5.00–5.10	141.6–144.4	3.00	1.36	20.7	9.39	11.85	5.38
5.10–5.20	144.4–147.3	3.00	1.36	21.1	9.58	12.06	5.47
5.20–5.30	147.3–150.1	3.00	1.36	21.5	9.76	12.26	5.56
5.30–5.40	150.1–152.9	3.00	1.36	21.9	9.95	12.46	5.65
5.40–5.50	152.9–155.8	3.00	1.36	22.3	10.13	12.67	5.75
5.50–5.60	155.8–158.6	3.00	1.36	22.7	10.32	12.87	5.84
5.60–5.70	158.6–161.4	3.00	1.36	23.2	10.51	13.08	5.93
5.70–5.80	161.4–164.3	3.00	1.36	23.6	10.69	13.29	6.03
5.80–5.90	164.3–167.1	3.00	1.36	24.0	10.88	13.49	6.12
5.90–6.00	167.1–169.9	3.00	1.36	24.4	11.06	13.70	6.21

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DEPARTMENT OF ENERGY

Southeastern Power Administration

Kerr-Philpott System

AGENCY: Southeastern Power Administration, (Southeastern), Department of Energy.

ACTION: Notice of interim approval.

SUMMARY: The Deputy Secretary, Department of Energy, confirmed and approved, on an interim basis new rate schedules VA–1–B, VA–2–B, VA–3–B, VA–4–B, CP&L–1–B, CP&L–2–B, CP&L–3–B, CP&L–4–B, AP–1–B, AP–2–B, AP–3–B, AP–4–B, NC–1–B, and Replacement–2–A. These rate schedules are applicable to Southeastern power sold to existing preference customers in the Virginia and North Carolina service area. The rate schedules are approved on an interim basis up to September 30, 2015, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

DATES: Approval of rates on an interim basis is effective October 1, 2010.

FOR FURTHER INFORMATION CONTACT: Leon Jourlmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635–4578, (706) 213–3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission, by Order issued December 8, 2006, in Docket No. EF06–3041–000 (117 FERC ¶ 62,220), confirmed and approved Wholesale Power Rate Schedules VA–1–A, VA–2–A, VA–3–A, VA–4–A, CP&L–1–A, CP&L–2–A, CP&L–3–A, CP&L–4–A, AP–1–A, AP–2–A, AP–3–A, AP–4–A, NC–1–A, and Replacement–2 through

September 30, 2011. This order replaces these rate schedules on an interim basis, subject to final approval by FERC.

Dated: September 16, 2010.

Daniel B. Poneman,

Deputy Secretary.

DEPARTMENT OF ENERGY

Deputy Secretary

In the Matter of:
Southeastern Power Administration, Kerr-Philpott System Power Rates; Rate Order No. SEPA–52

Order Confirming and Approving Power Rates on an Interim Basis

Pursuant to Sections 302(a) of the Department of Energy Organization Act, Public Law 95–91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern), were transferred to and vested in the Secretary of Energy. By Delegation Order No. 00–037.00, effective December 6, 2001, the Secretary of Energy delegated to Southeastern’s Administrator the authority to develop power and transmission rates, to the Deputy Secretary of Energy the authority to confirm, approve, and place in effect such rates on interim basis, and to the Federal Energy Regulatory Commission (FERC) the authority to confirm, approve, and place into effect on a final basis or to disapprove rates developed by the Administrator under the delegation. This rate is issued by the Deputy Secretary pursuant to that delegation order.

Background

Power from the Kerr-Philpott Projects is presently sold under Wholesale Power Rate Schedules VA–1–A, VA–2–A, VA–3–A, VA–4–A, CP&L–1–A, CP&L–2–A, CP&L–3–A, CP&L–4–A, AP–1–A, AP–2–A, AP–3–A, AP–4–A, NC–

1–A, and Replacement-2. These rate schedules were approved by the FERC on December 8, 2006, for a period ending September 30, 2011 (117 FERC ¶62,220).

Public Notice and Comment

Notice of a proposed rate adjustment for the Kerr-Philpott System was published in the **Federal Register** February 22, 2010 (75 FR 7580). The notice advised interested parties that a public information and comment forum would be held in Raleigh, North Carolina, on March 30, 2010. One party, representing the Southeastern Federal Power Customers, Inc. (SeFPC), made comments at the forum. Written comments were due on or before May 24, 2010. Southeastern received written comments from one party, the SeFPC.

SeFPC’s comments have been condensed into the following 3 major categories:

1. U.S. Army Corps of Engineers (Corps) Operations and Maintenance (O&M) Expense
2. Revenue Tracking
3. True-Up Mechanisms

Southeastern’s response follows each comment.

Category 1: Corps O&M

Comment 1: The SeFPC believes the repayment study includes costs for the Corps’ joint O&M that have been improperly assigned to the hydropower function. Furthermore, SeFPC believes that the amount of O&M expense set forth in the repayment study for the Corps joint O&M expense is overstated. In fact, the projected overall O&M expense for fiscal year (FY) 2010 is likely overstated in light of the fact that Congress cut appropriations for O&M at the Kerr and Philpott Projects in the most recent Energy and Water Development Appropriations Bill.

Comment 2: The SeFPC members served by the Kerr-Philpott system of

projects have concerns regarding the level of O&M that Southeastern modeled for the current fiscal year 2010. Aside from the larger disagreement on the Corps improperly assigning costs to hydropower for recovery, the customers believe that in the current repayment study Southeastern has overstated the amount that the Corps will spend on O&M in the current fiscal year. During the forum, SeFPC explained that the Corps budget for O&M was cut for 2010, which should lead to a reduced amount of actual expenditure for the current fiscal year.

Southeastern, however, had modeled the level of Corps O&M, based on a projection for 2010 that was over one year old. In fact, in reviewing the most up to date information, the Corps has indeed revised its calculations revealing that the overall O&M expense allocated to hydropower in FY 2010 will be \$1.5 million less than estimated at this time last year. Furthermore, the overall O&M expense for 2011 is now projected to be \$2 million less in FY 2011 than what Southeastern modeled for the repayment study.

However, the repayment study that currently supports the rate increase as noticed in the **Federal Register** contains Corps O&M projected expenses that are based on last year's information. Relying on this older vintage information will likely lead Southeastern to recover more than is necessary to cover the O&M expense and require the customers to pay more than is necessary. Therefore, the hydropower customers urge Southeastern to revise the projected O&M expense in the repayment study and include a true-up mechanism in the rate that will track the actual expense.

Response to comments 1 and 2: The Corps provides estimates of O&M expenses for the next five years to the O&M Committee of the SeFPC every April. The new rate schedules for the Kerr-Philpott System were proposed before the latest projections were available. Southeastern has revised the repayment study to include the latest projections provided to the O&M Committee, which allowed Southeastern to lower the proposed rate consistent with SeFPC's comment.

Comment 3: One of the more alarming entries can be found on page 6 of the detailed report of O&M expense for the Kerr Project. For FY 2010, slightly less than \$1.4 million has been slated for recovery from the hydropower customers for maintenance for environmental stewardship. The footnote reveals that this entry is for, quote, "remediation of hazardous waste removal (DDT barrels)," end quote. The footnote also indicates that there is a

\$2.6 million price tag attached to this activity.

But as we begin to look at the estimated cost of the DDT clean-up, we began to wonder why hydropower should bear any of this expense. DDT was used decades ago to control mosquito populations. The direct connection between vector control programs for flying insects and hydropower operations is tenuous at best.

Response 3: Classification of costs as joint or specific to any project purpose is determined by the Corps. The Corps has agreed to review the classification of the DDT clean-up costs. However, the projections used to develop these rates continue to show these costs as joint costs. If the Corps classifies these costs as specific to another purpose, the true-up discussed below will adjust the rates automatically.

Category 2: Revenue Tracking

Comment 4: Our second primary concern involves the modeling of the rate and accounting for revenues that Southeastern expects to receive in FY 2010. With generation patterns well above average for the first part of FY 2010, and record snow pack in parts of the mid-Atlantic region, we believe that generation and the associated revenues will be well above average. The proposed rate, however, is modeled on average generation and an average level of revenues.

Response 4: For the Kerr-Philpott System, energy production for the first six months of FY2010 has been about 188 percent of average. Energy production for the remainder of FY2010 is expected to return to average water conditions. Based on this information, Southeastern assumed that energy product for FY 2010 would be 140 percent of average in the repayment study used to develop these proposed rates.

Category 3: True-up Mechanisms

Comment 5: The customers have developed an interest in pursuing appropriate mechanisms in the rate design to minimize the potential for accumulated deficits, which is our third primary point. Part of this interest is borne from the experience that we have had with the current rate and the true-up mechanism that Southeastern has implemented with regard to the capital additions associated with the ongoing rewind. Drawing upon this experience, the customers would like Southeastern to include a true-up mechanism for revenues and Corps expenses to minimize the potential for deficits to accumulate. At a minimum, a true-up

mechanism needs to be adopted for FY 2010, so that it accurately reflects actual revenues and expenses incurred in FY 2010.

Comment 6: While the discussion above encourages Southeastern to adopt a true up mechanism to address both the Corps O&M expenditures and revenues, the customers also encourage Southeastern to adopt, as a function of the new rate, appropriate measures to ensure transparency in the rate making process. First, Southeastern will need to identify the date upon which the rate will change based on prior year's expenditure levels and performance. The beginning of the fiscal year for Southeastern would appear to be the best date possible to implement this annual change.

Second, the customers would need some advance notice of how the rate would change. For some customers, the change in rates will require filing appropriate paperwork with State level commissions. To meet this obligation, the customers ask Southeastern to provide this notice no later than sixty (60) days before the rate would change.

Third, the customers would need publication or any other such suitable notice of the underlying data that led to the change in the rate. If at all possible, the customers would appreciate having this information in advance of the implementation of any change in the rates.

Response to 5 and 6: Based of the comments received, Southeastern has included a true-up in the design of the proposed rates. To meet the customer's request of a sixty (60) day notice and accommodate the existing accounting process, Southeastern will provide notice of the true-up by February 1 of each year and the true-up will take effect on April 1 of each year. Notice will be provided by mail to the customers.

The true-up will work as follows: The base capacity charge will include the rehabilitation true-up adjustment. The proposed initial base capacity charge will be \$3.65 per kilowatt per month and the initial base energy charge will be 14.63 mills per kilowatt-hour. The proposed rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

Southeastern proposes to establish a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give notice by mail to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Comment 7: In the last rate structure that Southeastern adopted for the Kerr Philpott system of projects, Southeastern implemented a true up mechanism to track the inclusion of major capital improvements that became commercially operable. This feature saved the customers from paying significant sums in advance of the plant going into commercial operation. The main focus of this cost recovery was on the major rehabilitation effort for the turbines at the Kerr Project.

Although the rehabilitation effort with the turbines is nearing completion, it is clear that the Corps will continue to add major capital investments at the projects. With this anticipated action, the customers ask Southeastern to continue the true up mechanism for the capital additions.

Response 7: Southeastern will continue the true-up mechanism for capital additions, with the revision that the adjustment will take effect on April 1 of each year.

Discussion

System Repayment

An examination of Southeastern’s revised system power repayment study, prepared in July 2010, for the Kerr-Philpott System shows that with the proposed rates, all system power costs are paid within the appropriate repayment period required by existing law and DOE Procedure RA 6120.2. The

Administrator of Southeastern Power Administration has certified that the rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

Environmental Impact

Southeastern has reviewed the possible environmental impacts of the rate adjustment under consideration and has concluded that, because the adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, the proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required.

Availability of Information

Information regarding these rates, including studies and other supporting materials and transcripts of the public information and comment forum, is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635, and in the Power Marketing Liaison Office, James Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve on an interim basis, effective October 1, 2010, or the first day of the month following this interim approval, attached Wholesale Power Rate Schedules VA-1-B, VA-2-B, VA-3-B, VA-4-B, CP&L-1-B, CP&L-2-B, CP&L-3-B, CP&L-4-B, AP-1-B, AP-2-B, AP-3-B, AP-4-B, NC-1-B, and Replacement-2-A. The Rate Schedules shall remain in effect on an interim basis up to September 30, 2015, unless such period is extended or until the FERC confirms and approves them or substitutes Rate Schedules on a final basis.

Dated: September 16, 2010

Daniel B. Poneman,
Deputy Secretary.

Wholesale Power Rate Schedule VA-1-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government, Virginia Electric and Power Company

(hereinafter called the Company), the Company’s Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. This rate schedule is applicable to customers receiving power from the Government on an arrangement where the Company schedules the power and provides the Customer a credit on their bill for Government power. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company’s transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour. The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and any ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company or PJM. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission

\$ - 0.91 Per kilowatt of total contract demand per month as of December 2009, is presented for illustrative purposes.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and Ancillary Services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may

charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the FERC, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule VA-2-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina to whom power may be transmitted pursuant to contracts between the Government, Virginia Electric and Power Company (hereinafter called the Company), the Company's Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. The Customer has chosen to self-schedule and does not receive Government power under an arrangement where the Company schedules the power and provides a credit on the Customer's bill for Government power. The Customer is responsible for providing a scheduling arrangement with the Government. The Government is responsible for arranging transmission with the Company and PJM. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.
The Base Capacity Charge and the Base Energy Charge will be subject to

annual adjustment on April 1 of each year based on transfers to plant in service for the preceding fiscal year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$ 578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and any ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company or PJM. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission

\$ - 0.91 Per kilowatt of total contract demand per month as of December

2009, is presented for illustrative purposes.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by FERC, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule VA-3-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina to whom power may be scheduled pursuant to contracts between the Government, Virginia Electric and Power Company (hereinafter called the Company), the Company's Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. The Government is responsible for providing the scheduling. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

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The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for Transmission and Ancillary Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company or PJM. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule VA-4-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina served through the transmission facilities of Virginia Electric and Power Company (hereinafter called the Company) and PJM Interconnection LLC (hereinafter called PJM). The Customer has chosen to self-schedule and does not receive Government power under an arrangement where the Company schedules the power and provides a credit on the Customer's bill for Government power. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and

accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by

\$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company or PJM. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government on behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be

recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the FERC, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule CP&L-1-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government and Carolina Power & Light Company (hereinafter called the Company) and the Customer. This rate schedule is applicable to customers receiving power from the Government on an arrangement where the Company schedules the power and provides the Customer a credit on their bill for Government power. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an

eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$ 578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the

base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission

\$1.1453 Per kilowatt of total contract demand per month as of December 2009, is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The rate is subject to periodic adjustment and will be computed in accordance with the terms of the Government-Company contract.

Proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT) or the distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formula rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power

Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the terms of the Government-Company contract.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission, in accordance with the Government-Company contract, is six (6) per cent. This loss factor will be governed by the terms of the Government-Company contract.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule CP&L-2-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted pursuant to contracts between the Government and Carolina Power & Light Company (hereinafter called the Company) and the Customer. The Customer has chosen to self-schedule and does not receive Government power under an arrangement where the Company schedules the power and provides a credit on the Customer's bill for Government power. The Customer is responsible for providing a scheduling

arrangement with the Government. The Government is responsible for arranging transmission with the Company. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every

\$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission

\$1.1453 Per kilowatt of total contract demand per month as of December 2009, is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The rate is subject to periodic adjustment and will be computed in accordance with the terms of the Government-Company contract.

Proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT) or the distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power

from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the terms of the Government-Company contract.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission, in accordance with the Government-Company contract, is six (6) per cent. This loss factor will be governed by the terms of the Government-Company contract.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule CP&L-3-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Carolina Power & Light Company (hereinafter called the Company) and the Customer. The Government is responsible for providing the scheduling. The Customer

is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base

capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT) or the distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formula rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the

terms of the Government-Company contract.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission, in accordance with the Government-Company contract, is six (6) per cent. This loss factor will be governed by the terms of the Government-Company contract.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule CP&L-4-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina served through the transmission facilities of Carolina Power & Light Company (hereinafter called the Company). The Customer has chosen to self-schedule and does not receive Government power under an arrangement where the Company schedules the power and provides a credit on the Customer's bill for Government power. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold

under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy

charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formula rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the terms of the Government-Company contract.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission, in accordance with the Government-Company contract, is six

(6) per cent. This loss factor will be governed by the terms of the Government-Company contract.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule AP-1-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia to whom power may be transmitted and scheduled pursuant to contracts between the Government, American Electric Power Service Corporation (hereinafter called the Company), the Company's Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. This rate schedule is applicable to customers receiving power from the Government on an arrangement where the Company schedules the power and provides the Customer a credit on their bill for Government power. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in

service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission

\$ - 0.91 Per kilowatt of total contract demand per month as of December 2009, is presented for illustrative purposes.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule AP-2-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia to whom power may be transmitted pursuant to contracts between the Government, American Electric Power Service Corporation (hereinafter called the Company), the Company's Transmission Operator, currently PJM Interconnection LLC (hereinafter called PJM), and the Customer. The Customer has chosen to self-schedule and does not receive Government power under an arrangement where the Company schedules the power and provides a credit on the Customer's bill for Government power. The Customer is responsible for providing a scheduling arrangement with the Government. The Government is responsible for arranging transmission with the Company. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts

between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a

maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission

\$ - 0.91 Per kilowatt of total contract demand per month as of December 2009, is presented for illustrative purposes.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the

Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by American Electric Power Service Corporation under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule AP-3-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia to whom power may be scheduled pursuant to contracts between the Government, American Electric Power Service Corporation (hereinafter called the Company), PJM Interconnection LLC (hereinafter called PJM), and the Customer. The Government is responsible for providing the scheduling. The Customer is

responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt

per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a

formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the FERC, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule AP-4-B

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia served through the facilities of American Electric Power Service Corporation (hereinafter called the Company) and PJM Interconnection LLC (hereinafter called PJM). The Customer has chosen to self-schedule

and does not receive Government power under an arrangement where the Company schedules the power and provides a credit on the Customer's bill for Government power. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects (hereinafter called the Projects) and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$ 578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue

available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for Transmission and Ancillary Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are governed by and subject to refund based upon the determination in proceedings before the FERC involving the Company's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formulary rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Transmission and Ancillary Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving the Company's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule NC-1-B*Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Virginia and North Carolina to whom power may be transmitted pursuant to a contract between the Government and Virginia Electric and Power Company (hereinafter called the Virginia Power) and PJM Interconnection LLC (hereinafter called PJM), scheduled pursuant to a contract between the Government and Carolina Power & Light Company (hereinafter called CP&L), and billed pursuant to contracts between the Government and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the John H. Kerr and Philpott Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Virginia Power's transmission and distribution system.

Monthly Rate

The initial base monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Initial Base Capacity Charge

\$3.65 Per kilowatt of total contract demand per month.

Initial Base Energy Charge

14.63 Mills per kilowatt-hour.

The Base Capacity Charge and the Base Energy Charge will be subject to annual adjustment on April 1 of each year based on transfers to plant in service for the preceding Fiscal Year that are not included in the proposed repayment study. The adjustment will be for each increase of \$1,000,000 to plant in service an increase of \$0.013 per kilowatt per month added to the capacity charge and 0.052 mills per kilowatt-hour added to the energy charge.

The rates are based on a repayment study that projects that the Kerr-Philpott

System will produce the following net revenue available for repayment by fiscal year:

FY 2010	\$578,000
FY 2011	2,030,000
FY 2012	1,032,000
FY 2013	825,000
FY 2014	863,000
FY 2015	908,000

The rates include a true-up of the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment in the table above. For every \$100,000 under-recovery of the planned net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. For every \$100,000 of over-recovery of the planned net revenue available for repayment, Southeastern will reduce the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and reduce the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour, to be implemented April 1 of the next fiscal year. Southeastern will give written notice to the customers of the amount of the true-up to the capacity and energy rates by February 1 of the next fiscal year.

Additional rates for transmission and ancillary services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Virginia Power and CP&L. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of Virginia Power's or CP&L's rate.

Transmission

\$ - 0.91 Per kilowatt of total contract demand per month as of December 2009, is presented for illustrative purposes.

Ancillary Services

1.46 Mills per kilowatt-hour of energy as of December 2009, is presented for illustrative purposes.

The initial charge for transmission and ancillary services will be the Customer's ratable share of the charges for transmission, distribution, and ancillary services paid by the Government. The charges for transmission and ancillary services are

governed by and subject to refund based upon the determination in proceedings before the FERC involving CP&L's or PJM's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT or the distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission, ancillary services, and distribution charges paid by the Government in behalf of the Customer. These charges could be recovered through a capacity charge or an energy charge, as determined by the Government.

Tandem Transmission Charge

\$2.14 Per kilowatt of total contract demand per month, as an estimated cost as of December 2009.

The tandem transmission charge will recover the cost of transmitting power from a project to the border of another transmitting system. This rate will be a formula rate based on the cost to the Government for transmission of power from the Philpott project to the border of the Virginia Electric and Power Company System and the cost to the Government for transmission of power from the John H. Kerr Project to the border of the Carolina Power & Light System.

Transmission, System Control, Reactive, and Regulation Services

The charges for transmission and ancillary services shall be governed by and subject to refund based upon the determination in the proceeding involving CP&L's or PJM's OATT.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. The applicable energy loss factor for transmission is specified in the OATT.

These losses shall be effective until modified by the FERC, pursuant to

application by the Company or PJM under Section 205 of the Federal Power Act or Southeastern Power Administration under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Replacement-2-A

Availability

This rate schedule shall be available to public bodies and cooperatives (any

one of whom is hereinafter called the Customer) in North Carolina and Virginia to whom power is provided pursuant to contracts between the Government and the customer from the John H. Kerr and Philpott Projects (or Kerr-Philpott System).

Applicability

This rate schedule shall be applicable to the sale of wholesale energy purchased to meet contract minimum energy and sold under appropriate contracts between the Government and the Customer.

Character of Service

The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Charge

The customer will pay its ratable share of Southeastern's monthly cost for replacement energy. The ratable share will be the cost allocation factor for the customer listed in the table below times Southeastern's monthly cost for replacement energy purchased for the Kerr-Philpott System, rounded to the nearest \$0.01.

Contract No. 89-00-1501-	Customer	Capacity allocation	Average energy	Cost allocation factor (percent)
1230	Albemarle EMC	2,593	6,950,707	1.565921
1221	B-A-R-C EC	3,740	10,060,472	2.266518
853	Brunswick EMC	3,515	10,468,686	2.358485
854	Carteret-Craven EMC	2,679	7,978,836	1.797548
869	Carteret-Craven EMC	56	42,281	0.009525
855	Central EMC	1,239	3,690,100	0.831341
1220	Central Virginia EC	7,956	21,534,960	4.851599
1203	City of Bedford	1,200	906,166	0.204150
1204	City of Danville	5,600	4,228,775	0.952698
895	City of Elizabeth City	2,073	1,565,205	0.352624
1215	City of Franklin	1,003	754,359	0.169949
878	City of Kinston	1,466	1,106,893	0.249371
880	City of Laurinburg	415	313,343	0.070593
881	City of Lumberton	895	675,764	0.152242
1205	City of Martinsville	1,600	1,208,222	0.272200
882	City of New Bern	1,204	909,072	0.204804
1206	City of Radford	1,300	981,575	0.221138
885	City of Rocky Mount	2,538	1,916,300	0.431722
1208	City of Salem	2,200	1,661,127	0.374234
892	City of Washington	2,703	2,040,882	0.459789
889	City of Wilson	2,950	2,227,377	0.501805
1222	Community EC	4,230	11,394,466	2.567053
1211	Craig-Botetourt EC	1,692	4,575,816	1.030883
1231	Edgecombe-Martin County EMC	4,155	11,275,547	2.540262
875	Fayetteville Public Works Commission	5,431	4,100,640	0.923831
856	Four County EMC	4,198	12,502,857	2.816762
891	Greenville Utilities Commission	7,534	5,688,496	1.281558
857	Halifax EMC	585	1,742,299	0.392522
1232	Halifax EMC	2,021	5,478,308	1.234205
1216	Harrisonburg Electric Commission	2,691	2,050,360	0.461924
858	Jones-Onslow EMC	5,184	15,439,450	3.478345
859	Lumbee River EMC	3,729	11,106,040	2.502074
1223	Mecklenburg EMC	11,344	30,806,162	6.940303
1224	Northern Neck EC	3,944	10,572,278	2.381823
1225	Northern Virginia EC	3,268	8,875,341	1.999521
860	Pee Dee EMC	2,968	8,839,562	1.991460
861	Piedmont EMC	1,086	3,234,540	0.728708
862	Pitt & Greene EMC	1,580	4,705,697	1.060144
1226	Prince George EC	2,530	6,781,913	1.527893
863	Randolph EMC	3,608	10,745,666	2.420885
1227	Rappahannock EC	22,427	60,450,624	13.618889
1233	Roanoke EMC	5,528	14,904,403	3.357805
1228	Shenandoah Valley EMC	9,938	26,943,520	6.070091
864	South River EMC	6,119	18,224,150	4.105709
1229	Southside EC	14,575	39,381,017	8.872128
865	Tideland EMC	680	2,025,236	0.456264
1234	Tideland EMC	2,418	6,554,050	1.476558
870	Town of Apex	145	109,482	0.024665
871	Town of Ayden	208	157,049	0.035381
893	Town of Belhaven	182	137,418	0.030959
872	Town of Benson	120	90,605	0.020412
1212	Town of Blackstone	389	292,568	0.065912

Contract No. 89-00-1501-	Customer	Capacity allocation	Average energy	Cost allocation factor (percent)
873	Town of Clayton	161	121,562	0.027387
1213	Town of Culpepper	391	297,916	0.067117
894	Town of Edenton	775	585,159	0.131830
1214	Town of Elkton	171	128,609	0.028974
1218	Town of Enfield	259	194,810	0.043889
874	Town of Farmville	237	178,946	0.040315
876	Town of Fremont	60	45,303	0.010206
896	Town of Hamilton	40	30,202	0.006804
897	Town of Hertford	203	153,274	0.034531
898	Town of Hobgood	46	34,732	0.007825
877	Town of Hookerton	30	22,651	0.005103
879	Town of La Grange	93	70,219	0.015820
868	Town of Louisburg	857	2,552,452	0.575041
883	Town of Pikeville	40	30,202	0.006804
884	Town of Red Springs	117	88,340	0.019902
1207	Town of Richlands	500	377,569	0.085062
899	Town of Robersonville	232	175,170	0.039464
900	Town of Scotland Neck	304	229,533	0.051711
886	Town of Selma	183	138,173	0.031129
887	Town of Smithfield	378	285,407	0.064299
901	Town of Tarboro	2,145	1,619,568	0.364872
888	Town of Wake Forest	149	112,501	0.025345
1217	Town of Wakefield	106	79,723	0.017961
1219	Town of Windsor	331	248,946	0.056085
866	Tri-County EMC	3,096	9,220,782	2.077345
867	Wake EMC	2,164	6,445,017	1.451994
Total	196,500	443,873,428	

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month

The billing month for power sold under this schedule shall lend at 12 midnight on the last day of each calendar month.

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BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

[Case No. CW-014]

Energy Conservation Program for Consumer Products: Notice of Petition for Waiver of Samsung Electronics America, Inc. From the Department of Energy Residential Clothes Washer Test Procedure, and Grant of Interim Waiver

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of petition for waiver, notice of grant of interim waiver, and request for comments.

SUMMARY: This notice announces receipt of and publishes the Samsung Electronics America, Inc. (Samsung) petition for waiver (hereafter, "petition") from specified portions of the U.S. Department of Energy (DOE) test procedure for determining the energy consumption of clothes washers. Today's notice also grants an interim waiver of the clothes washer test procedure. Through this notice, DOE also solicits comments with respect to the Samsung petition.

DATES: DOE will accept comments, data, and information with respect to the

Samsung petition until, but no later than October 25, 2010.

ADDRESSES: You may submit comments, identified by case number CW-014, by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the instructions for submitting comments.

- *E-mail:* AS_Waiver_Requests@ee.doe.gov. Include "Case No. CW-014" in the subject line of the message.

- *Mail:* Ms. Brenda Edwards, U.S. Department of Energy, Building Technologies Program, Mailstop EE-2/1000 Independence Avenue, SW., Washington, DC 20585-0121. *Telephone:* (202) 586-2945. Please submit one signed original paper copy.

- *Hand Delivery/Courier:* Ms. Brenda Edwards, U.S. Department of Energy, Building Technologies Program, 950 L'Enfant Plaza, SW., Suite 600, Washington, DC 20024. Please submit one signed original paper copy.

Instructions: All submissions received should include the agency name and case number for this proceeding. Submit electronic comments in WordPerfect, Microsoft Word, Portable Document Format (PDF), or text (American Standard Code for Information Interchange (ASCII)) file format and avoid the use of special characters or any form of encryption. Wherever possible, include the electronic