

FERC data collection	Number of respondents annually (1)	Average Number of responses per respondent (2)	Average burden hours per response ² (3)	Total annual burden hours (1)×(2)×(3)
FERC-555	475	1	4,968	2,359,800

²Record retention burden differs greatly by the size of the company and this figure captures an average across all jurisdictional companies. Thus a small company may require fewer than 1,000 hours per year to comply while a large company may require more than 10,000 hours per year to comply.

The estimated total annual cost burden to respondents includes labor costs associated with record retention (\$65,597,025) and both electronic and non-electronic record storage costs (\$72,400,925). The total annual cost is \$137,997,950; the total annual cost per respondent is \$290,522.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated,

electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-23684 Filed 9-21-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2329-087]

FPL Energy Maine Hydro LLC; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

September 16, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project No:* 2329-087.
- c. *Date Filed:* September 2, 2010.
- d. *Applicant:* FPL Energy Maine Hydro LLC.
- e. *Name of Project:* Wyman Project.
- f. *Location:* The project is located on the Kennebec River in Somerset County, Maine.
- g. *Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Chad P. Clark, Vice President, FPL Energy Maine Hydro LLC, 26 Katherine Drive, Hallowell, ME 04347. Tel: (207) 629-1818.
- i. *FERC Contact:* Any questions on this notice should be addressed to Vedula Sarma at (202) 502-6190 or vedula.sarma@ferc.gov.
- j. *Deadline for filing comments and or motions:* October 15, 2010.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/>

efiling.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system (<http://www.ferc.gov/docs-filing/ecomment.asp>) and must include name and contact information at the end of comments. The Commission strongly encourages electronic filings.

All documents (original and seven copies) filed by paper should be sent to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2329-087) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Application:* The licensee proposes to upgrade Unit 3 of the project by rewinding the generator and replacing the turbine runner with a more efficient runner. The proposed upgrade would increase the installed and hydraulic capacities of the project by 5.7 MW and 365 cfs, respectively.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site using the "eLibrary" link at <http://elibrary.ferc.gov/idmws/search/fercgensearch.asp>. Enter the docket number excluding the last three digits (P-2329) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be

notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-23681 Filed 9-21-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Lockhart Power Company; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

September 14, 2010.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 13590-001.

c. *Date Filed*: August 31, 2010.

d. *Applicant*: Lockhart Power Company.

e. *Name of Project*: Riverdale Hydroelectric Project.

f. *Location*: On the Enoree River in Spartanburg and Laurens counties, South Carolina. The project does not affect federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 USC 791 (a)-825(r).

h. *Applicant Contact*: Bryan D. Stone, Chief Operating Officer, Lockhart Power Company, Inc., 420 River Street, P.O. Box 10, Lockhart, SC 29364, (864) 545-2211.

i. *FERC Contact*: Sarah Florentino, (202) 502-6863 or via e-mail at Sarah.Florentino@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: November 1, 2010.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. This application is not ready for environmental analysis at this time.

n. The existing, currently non-operational Riverdale Project consists of: (1) A 12-foot high, 425-foot-long concrete gravity dam with 2-foot flashboards; (2) a 9-acre impoundment; (3) a headrace leading to a 110-foot-long steel penstock; (4) a powerhouse containing a single 1.45-megawatt turbine-generator unit; (5) a 1400-foot-long tailrace channel; and (6) appurtenant facilities. The proposed project would operate in a run-of-river mode and generate about 5,318 megawatt hours annually. The power would serve Lockhart Power Company's native load or be sold to a wholesale customer.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.