

representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-23625 Filed 9-21-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2144-038; Project No. 2225-015]

#### Seattle City Light; Public Utility District No.1 of Pend Oreille County; Notice of Intent to Prepare an Environmental Impact Statement

September 16, 2010.

On September 9, 2009, the City of Seattle, Washington (City) filed an application for a new license for the continued operation of the 1,003-megawatt Boundary Hydroelectric Project (FERC No. 2144). On March 29, 2010, the City and the Public Utility District No. 1 of Pend Oreille, County, Washington (District) filed a joint comprehensive settlement agreement (Settlement), explanatory statement and a request to consolidate the processing of the City's relicensing of the Boundary Hydroelectric Project No. 2144-038, and the District's surrender of its license for the Sullivan Creek Hydroelectric Project No. 2225-013. On April 2, 2010, the District filed an application to surrender the Sullivan Creek Project. Parts of both projects occupy lands within the Colville National Forest.

In accordance with the National Environmental Policy Act (NEPA) and the Commission's regulations, Commission staff held public scoping meetings for the relicensing of the Boundary Project on July 18 and 19, 2006 in Spokane and Metaline Falls, Washington, respectively. On May 11, 2010, the Commission solicited scoping comments on the surrender of the Sullivan Creek Project and noticed a June 10, 2010, technical conference to discuss the Settlement and the scope of issues to be addressed in a combined environmental assessment for both

projects. Based on the comments received at the technical conference and in response to the Commission's July 6, 2010 *Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions* (REA notice) for both projects, Commission staff has determined that relicensing of the Boundary Project may constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff now intends to prepare an Environmental Impact Statement (EIS) that addresses both the relicensing of the Boundary Project and the surrender of the Sullivan Creek Project.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed on the draft EIS will be analyzed by the staff and considered in the final EIS. The staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of Recommendations, Preliminary Terms and Conditions, and Fishway Prescriptions.	September 6, 2010.
Reply Comments due .....	October 19, 2010.
Issue Draft EIS .....	March 3, 2011.
Comments on Draft EIS Due Filing of Modified Mandatory Terms and Conditions.	April 18, 2011. June 17, 2011.
Issue Final EIS .....	September 15, 2011.

This notice informs all interested individuals, organizations, and agencies with environmental expertise and concerns, that: (1) The Commission staff has decided to prepare an EIS addressing both the relicensing of the Boundary Project and the surrender of the Sullivan Creek Project; and (2) the prior scoping conducted on these projects by Commission staff and comments filed with the Commission on the applications will be taken into account in the EIS.

Any questions regarding this notice may be directed to David Turner at (202)

502-6091, or by e-mail at [david.turner@ferc.gov](mailto:david.turner@ferc.gov).

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-23685 Filed 9-21-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL10-87-000]

#### Great River Energy; Notice of Filing

September 14, 2010.

Take notice that on September 10, 2010, Great River Energy (GRE) filed its proposed updated Reactive Power revenue requirement and supporting cost data for GRE's seven generation facilities located in the Midwest Independent Transmission System Operator, Inc. region, pursuant to the Commission's October 17 Order, *Midwest Independent Transmission System Operator, Inc.*, 113 FERC 61,046 (2005) (October 17 Order) at P 88 & n.13, *rehg. denied*, 114 FERC 61,192 (2006).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on October 1, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-23598 Filed 9-21-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

September 15, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP10-1293-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Filing to incorporate RP10-465 approved changes (Pooling Points) to be effective 9/1/2010.

*Filed Date:* 09/13/2010.

*Accession Number:* 20100913-5239.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1294-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Add List of Non-Conforming to be effective 9/13/2010.

*Filed Date:* 09/13/2010.

*Accession Number:* 20100913-5240.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1295-000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Create List of Non-Conforming to be effective 9/14/2010.

*Filed Date:* 09/14/2010.

*Accession Number:* 20100914-5026.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1296-000.

*Applicants:* CenterPoint Energy—Mississippi River Transmission Corporation.

*Description:* CenterPoint Energy—Mississippi River Transmission Corporation submits Sheet No 7 Firm Transportation Rates *et al.*, FERC Gas Tariff, Fourth Revised Volume 1, to be effective 11/1/2010.

*Filed Date:* 09/14/2010.

*Accession Number:* 20100914-5032.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1297-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* Viking Gas Transmission Company submits tariff filing per 154.203: Non-Conforming Agreement Compliance Filing to be effective 9/14/2010.

*Filed Date:* 09/14/2010.

*Accession Number:* 20100914-5095.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1298-000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* Texas Gas Transmission, LLC submits tariff filing per 154.203: Baseline Electronic Tariff Filing to be effective 9/15/2010.

*Filed Date:* 09/15/2010.

*Accession Number:* 20100915-5050.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1299-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Algonquin Gas Transmission, LLC submits AFT-1 Service Agreements to FERC Gas Tariff, Sixth Revised Volume No 1, to be effective 10/15/2010.

*Filed Date:* 09/15/2010.

*Accession Number:* 20100915-5052.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1300-000.

*Applicants:* Garden Banks Gas Pipeline, LLC.

*Description:* Garden Banks Gas Pipeline, LLC submits tariff filing per 154.203: Baseline Resubmittal to be effective 9/5/2010.

*Filed Date:* 09/15/2010.

*Accession Number:* 20100915-5075.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding,

interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2010-23620 Filed 9-21-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings No. 1

September 16, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP10-1301-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.203: Haynesville/Perryville Project Implementation Tariff Record to be effective 10/1/2010.

*Filed Date:* 09/15/2010.

*Accession Number:* 20100915-5103.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 27, 2010.

*Docket Numbers:* RP10-1302-000.