305, offshore Louisiana, to Dynamic Offshore Resources NS, LLC (Dynamic), a natural gas producer, under ANR’s blanket certificate issued in Docket No. CP82–480–000,1 all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

ANR proposes to abandon by sale approximately its Line 607 2 (4.41 miles of 16-inch diameter pipeline) and appurtenances, located in Eugene Island Blocks 307, 306, and 305 to Dynamic, pursuant to their June 10, 2010, Pipeline Repair and Purchase and Sale Agreement. ANR states that it would cost an estimated $25,186,000 to replicate the Line 607 facilities today and that no construction or removal of facilities would be required in this proposal.

ANR further states that upon abandonment of the Line 607 facilities, Dynamic intends to operate the facilities as non-jurisdictional facilities and ANR further requests that the Commission consider the Line 607 Facilities to be non-jurisdictional gathering not subject to jurisdiction under Section 1(b) of the Natural Gas Act. However, this specific jurisdictional status request is beyond the scope of requests eligible for consideration under a blanket certificate and the prior notice process. As discussed in Commission Order No. 603–A, the Commission stated that "* * * we clarify that using either the automatic or prior notice authority of this section to abandon facilities by sale to a third party does not address the jurisdictional status of the facilities after the effective date of abandonment. The acquiring party is still responsible for seeking a determination, if one is desired, on the jurisdictional status of the facilities." 3

Any questions concerning this application may be directed to Rene Staeb, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002, or via telephone at (832) 320–5215, facsimile (832) 320–6215, or e-mail rene_stae@transcanada.com.

This filing is available for review at the Commission’s Web site at http://www.ferc.gov, using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. The Commission strongly encourages intervenors to file electronically.

Green Energy Express LLC ................................................................. Docket No. EL10–76–000.
Southern California Edison Company ................................................. Docket Nos. EL10–1–000, EL10–1–001, EL10–1–002.
Southern California Edison Company ................................................. Docket Nos. ER10–796–000, ER10–796–001.

Any person or the Commission’s staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–21466 Filed 8–27–10; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Supplemental Notice Regarding Staff Technical Conference

August 20, 2010.

1 20 FERC ¶ 62,595 (1982).
2 ANR constructed the Line 607 facilities, which connect to ANR’s Line 606, under authorization granted in Docket No. CP77–386–000 [59 FPC 2164 (1977)].

Pursuant to notices issued on August 3, 2010 and August 19, 2010, such conference will be held on August 24, 2010 at the Commission’s headquarters at 888 First Street, Washington, DC 20426, beginning at 9 a.m. (EDT) in the Commission Meeting Room. The technical conference will be led by Commission staff. Commissioners may attend the conference.

We emphasize that the purpose of the technical conference is to discuss the issues raised by CAISO’s proposed revisions to its Open Access Transmission Tariff (Tariff) to implement its RTPP in Docket No. ER10–1401–000 and obtain additional information regarding CAISO’s proposal. However, because CAISO’s RTPP filing presents issues that may be tangentially related to the proceedings in Docket Nos. ER10–732–000 and ER10–732–001; Docket Nos. EL10–1–000, EL10–1–001 and EL10–1–002; and Docket Nos. ER10–796–000 and ER10–796–001, in an abundance of caution, we hereby notify parties that the technical conference discussion may touch upon issues pending in these proceedings.

A free Webcast of this event is available through http://www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to http://www.ferc.gov’s Calendar of Events and locating this event in the calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit http://www.CapitolConnection.org or call (703) 993–3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

For more information on this conference, please contact Robert Petrocelli at Robert.Petrocelli@ferc.gov or (202) 502–8447, or Katie Detweiler at Katie.Detweiler@ferc.gov or (202) 502–6424.

Kimberly D. Bose, Secretary.

SUPPLEMENTARY INFORMATION: For more background and information regarding the purpose of the NODA, requirements for requesting and receiving CAIRNOX new unit set-aside allowances under the CAIR FIPs, procedures for allocating such allowances, application of requirements to individual CAIRNOX new unit set-aside allocation requests, and interpretation of the data upon which the CAIRNOX new unit set-aside allocations for 2010 and denials of allocations were based, see the June 29, 2010 NODA (75 Fed. Reg. 37433, June 29, 2010).

EPA received no objections to the determinations and data in the June 29, 2010 NODA. Therefore, EPA adopts the CAIRNOX new unit set-aside allocations set forth in the June 29, 2010 NODA.

EPA is not requesting objections to the data provided in this final NODA. This action constitutes a final action for determining the CAIRNOX new unit set-aside allowance allocations under § 97.142 and the CAIR FIPs for 2010.

Dated: August 20, 2010.

Drusilla Hufford,
Acting Director, Office of Atmospheric Programs.

For more information on this conference, please contact Robert Petrocelli at Robert.Petrocelli@ferc.gov or (202) 502–8447, or Katie Detweiler at Katie.Detweiler@ferc.gov or (202) 502–6424.

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