

James River Cogeneration MBR Tariff to be effective 8/18/2010.

*Filed Date:* 08/18/2010.

*Accession Number:* 20100818-5079.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 8, 2010.

*Docket Numbers:* ER10-2278-000.

*Applicants:* Cogentrix Virginia Leasing Corporation.

*Description:* Cogentrix Virginia Leasing Corporation submits tariff filing per 35.12: Congentrix Virginia Leasing MBR Tariff to be effective 8/18/2010.

*Filed Date:* 08/18/2010.

*Accession Number:* 20100818-5088.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 8, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be

listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2010-21230 Filed 8-25-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13569-001-NV]

#### Southern Nevada Water Authority; Notice of Availability of Environmental Assessment

August 19, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license to construct the Arrow Canyon Conduit Energy Recovery Hydroturbine Project, and has prepared an environmental assessment (EA). The proposed 500-kilowatt project would operate using treated groundwater from the applicant's Coyote Spring Valley Well and Moapa Transmission System Project, a 24-inch diameter pipeline in Clark County, near the town of Glendale, Nevada. The project occupies 1.70 acres of lands administered by the Bureau of Land Management.

The EA includes staff's analysis of the potential environmental impacts of the project and concludes that licensing the project would not constitute a major

federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Please contact Jim Fargo by telephone at (202) 502-6095 or by e-mail at [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov) if you have any questions.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-21169 Filed 8-25-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13526-002-KS]

#### Bowersock Mills and Power Company; Notice of Availability of Environmental Assessment

August 19, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for an original license for the Bowersock Mills and Power Company's Expanded Kansas River Hydropower Project, to be located on the Kansas River, Douglas County, Lawrence, Kansas, and prepared an environmental assessment (EA). In the EA, Commission staff analyzed the potential environmental effects of licensing the project and concluded that issuing a license, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Expanded Kansas River Hydropower Project No. 13526-002" to all comments. Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings which may be filed at <http://www.ferc.gov/docs-filing/efiling.asp>. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link.

For further information, contact Monte TerHaar at (202) 502-6035.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-21168 Filed 8-25-10; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF10-21-000]

**Texas Eastern Transmission, LP; Notice of Intent To Prepare an Environmental Assessment for the Planned Texas Eastern Appalachia to Market Expansion Project and Request for Comments on Environmental Issues**

August 19, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the planned Texas Eastern Appalachia to Market Expansion Project (TEAM 2012 Project) which involves the construction and operation of interstate natural gas transmission facilities by Texas Eastern Transmission, LP (Texas Eastern) in Adams, Bedford, Greene, Fayette, and Franklin Counties, Pennsylvania. This EA will be used by the Commission in its decision-making process to determine whether the TEAM 2012 Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the TEAM 2012 Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on September 17, 2010.

This notice is being sent to the Commission's current environmental mailing list for the TEAM 2012 Project. State and local government representatives are asked to notify their constituents of this project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

**Summary of the Planned Project**

Texas Eastern has agreed to provide Range Resources—Appalachia and the Chesapeake Utilities Corporation natural gas transportation services. According to Texas Eastern, these services are required to meet a growing demand for natural gas in the northeast and to provide additional natural gas supply diversity and reliability.

To satisfy its agreements, Texas Eastern plans to install and operate approximately 17.8 miles of 36-inch-diameter natural gas transmission pipeline and associated aboveground facilities adjacent to its existing natural gas transmission pipeline system. Texas Eastern also plans to abandon approximately 11.3 miles of 24-inch-diameter natural gas transmission pipeline. The planned new pipeline facilities include:

Facility name *	Length (miles)	County
Heidlersburg Discharge Abandonment and Loop .....	4.0	Adams.
Holbrook East Loop .....	4.7	Fayette.
Chambersburg Discharge Abandonment and Loop .....	7.3	Franklin.
Holbrook West Loop .....	1.8	Greene.

\* Associated aboveground facilities include main line valves, pig launchers and receivers, cathodic protection stations, and meter stations.

Additionally, Texas Eastern plans to increase the amount of compression at its Bedford Compressor Station by

20,720 horsepower (hp). Texas Eastern plans to install a 26,000 horsepower (hp) electrical compressor unit, uprate

two 11,000 hp electrical units to 14,300 hp units, and abandon in-place nine reciprocating units.