

167, Washington, DC 20585; Telephone (202) 586-0319. Please submit one signed original and three paper copies of all comments.

**FOR FURTHER INFORMATION CONTACT:** Sophia Angelini, Attorney-Advisor, Office of the General Counsel for Civilian Nuclear Programs, GC-52, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585; Telephone (202) 586-0319.

**SUPPLEMENTARY INFORMATION:** On July 27, 2010, the DOE published an NOI in the **Federal Register** (75 FR 43945) on the development of regulations under section 934 of the Act, entitled Convention on Supplementary Compensation for Nuclear Damage Contingent Cost Allocation. Section 934 addresses how the United States will meet its obligations under the Convention on Supplementary Compensation for Nuclear Damage (CSC) and, in particular, its obligation to contribute to an international supplementary fund in the event of certain nuclear incidents. Section 934 authorizes the Secretary of Energy to issue regulations establishing a retrospective risk pooling program by which nuclear suppliers will reimburse the United States government for its contribution to the international supplementary fund. This retrospective risk pooling program will operate with respect to nuclear incidents that are covered by the international supplementary fund, take place outside the United States, and are not covered by the Price-Anderson Act indemnification.

The NOI requested public comment from interested persons regarding specific as well as general questions and provided for the submission of comments by September 27, 2010. To date, DOE has received comments dated August 10, 2010 from the Nuclear Energy Institute (NEI), stating that the breadth and number of topics on which comment has been requested will require substantial time and significant effort by nuclear suppliers to amass relevant data, analyses and other information to be considered by DOE. NEI also referred to "the potential amount of the retrospective liability to be borne by individual companies, the varying impact of such liability on companies of vastly different sizes with vastly different revenues, and the wide variety of goods and services supplied and the time over which they are supplied," as a basis for nuclear suppliers identifying a host of difficult issues related to the administration of any CSC risk pooling program that

warrants additional time for nuclear suppliers to provide comments to DOE. For these reasons, NEI requested that the deadline for public comment be extended for an additional thirty (30) days, to October 27, 2010.

DOE has determined that extension of the comment period is appropriate based on the foregoing reasons. An extended comment period also supports DOE's interest in obtaining detailed and comprehensive commentary from nuclear suppliers and other interested stakeholders. DOE is hereby extending the comment period to October 27, 2010. DOE will consider any comments received by October 27, 2010 and deems any comments received between publication of the NOI and October 27, 2010 to be timely submitted.

Issued in Washington, DC, on August 18, 2010.

**Scott Blake Harris,**  
General Counsel.

[FR Doc. 2010-20968 Filed 8-23-10; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7194-030]

#### **Birch Power Company and Sorenson Engineering; Birch Power Company and Sorenson Leasing L.L.C.; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene**

August 17, 2010.

On July 12, 2010, Birch Power Company and Sorenson Engineering (transferors) and Birch Power Company and Sorenson Leasing, L.L.C. (transferees) filed an application for transfer of license for the Birch Creek Hydroelectric Project No. 7194, located on Birch Creek, in Clark County, Idaho.

Applicants seek Commission approval to transfer the license for the Birch Creek project from the transferors to the transferees.

**Applicant Contact:** For both: Mr. Ted S. Sorenson, President, Birch Power Company, Sorenson Engineering, and Sorenson Leasing L.L.C., 5203 South 11th East, Idaho Falls, Idaho 83404, phone (208) 589-6908.

**FERC Contact:** Patricia W. Gillis, (202) 502-8735.

**Deadline for filing comments and motions to intervene:** 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under <http://www.ferc.gov/filing-comment.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies may be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-7194) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-20932 Filed 8-23-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13656-000]

#### **TideWorks, LLC; Notice of Application Ready for Environmental Analysis, Soliciting Comments, Recommendations, and Terms and Conditions, and Waiving Scoping**

August 17, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* 5-Megawatt Exemption From Licensing.
- b. *Project No.:* 13656-000.
- c. *Date Filed:* January 15, 2010.
- d. *Applicant:* TideWorks, LLC.
- e. *Name of Project:* TideWorks Project.

f. *Location:* On the Sasanoa River adjacent to Bareneck Island, in Sagadahoc County, Maine. The project would not occupy lands of the United States.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Shana Lewis, 730 N. Yellowstone Street, Livingston, MT 59047, (406) 224-2908.

i. *FERC Contact:* Tom Dean, (202) 502-6041.

j. Deadline for filing comments, recommendations, and terms and conditions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice. Under section 30(c) of the Federal Power Act, exemptions are subject to the mandatory conditioning

authority of federal and state fish and wildlife agencies with respect to the mitigation of project impacts on fish and wildlife resources.

All comments, recommendations, and terms and conditions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. A notice of application accepted for filing, soliciting motions to intervene, and intent to waive scoping was issued on May 28, 2010, establishing July 27, 2010, as the deadline to file interventions and comments. The National Marine Fisheries Service and the Maine State Planning Office filed interventions, and the U.S. Fish and Wildlife Service and the Maine Department of Marine Resources filed comments. No comments were filed regarding scoping. With this notice we are waiving scoping for the proposed TideWorks Project.

l. This application has been accepted and is now ready for environmental analysis.

m. The proposed project would consist of: (1) A new submerged 5 kilowatt single vertical shaft turbine generating unit with four 4-inch-wide, 5-foot-long blades; (2) a new 10-foot-wide, 20-foot-long steel pontoon float to suspend the turbine into the river; (3) a new 3.5-foot-wide, 40-foot-long walkway ramp connecting the pontoon float to Bareneck Island; (4) a new 100-foot-long, 220-volt transmission line; and (5) appurtenant facilities. The project would have an average annual

generation of about 22,000 kilowatt-hours. The project would operate in a run-of-river mode using the river current flood and ebb tidal flows to rotate the hydrokinetic turbine generating unit.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," or "TERMS AND CONDITIONS," (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, or terms and conditions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-20933 Filed 8-23-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-161-002]

#### Bison Pipeline LLC; Notice of Application

August 16, 2010.

Take notice that on August 12, 2010, Bison Pipeline LLC (Bison), 717 Texas Street, Suite 2400, Houston, Texas 77002, filed in the above referenced docket an application under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations to amend the certificate of public convenience and necessity authorizing the construction and operation of the Bison Pipeline Project (Bison Pipeline) issued to Bison, subject to conditions, on April 9, 2010 (Order).<sup>1</sup> Specifically, Bison seeks authorization to amend the certificate of public convenience and necessity (Certificate) in order to construct the Project in two phases; first to meet the service requirements of the existing service agreements and second, to coincide with the marketing of all or a substantive part of the remaining pipeline capacity within the timing prescribed by the Order, and in so doing amend the initial rates for transportation service approved in the Order. During the first phase, Bison would construct the mainline facilities consisting of 302 miles of 30-inch diameter pipeline and two meter stations and related appurtenances as authorized in the Order (Phase 1). During the second phase, Bison plans to construct the Hettinger Compressor Station located in Hettinger County, North Dakota as authorized in the Order (Phase 2). Therefore, the construction and in-service date of the Hettinger Compressor Station would be delayed until no later than the deadline for construction set forth in Paragraph (D) of the Order, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact *FERC* at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application are to be directed to Robert

<sup>1</sup> *Bison Pipeline, LLC*, 131 FERC ¶61,013 (2010).