

Accession Number: 20100802–5191.

Comment Date: 5 p.m. Eastern Time on Monday, August 23, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–20134 Filed 8–13–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13808–000; Project No. 13813–000]

Lock+ Hydro Friends Fund XLIX; FFP Missouri 14, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 9, 2010.

Lock+ Hydro Friends Fund XLIX (Hydro Friends) and FFP Missouri 14, LLC (FFP) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of developing hydropower projects at the U.S. Army Corps of Engineers (Corps) New Savannah Bluff Lock and Dam, located on the Savannah River near the City of Augusta, GA, in Richmond County, GA, and Aiken County, SC. Both applications were filed electronically and given the filing date of July 12, 2010, at 8:30 a.m. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed projects are described as follows:

The New Savannah Bluff Lock and Dam Hydroelectric Project, Project No. 13808–000, filed on July 12, 2010 at 8:30 a.m., would consist of: (1) One 75-foot-wide lock frame module placed downstream from the New Savannah Bluff Dam, housed between two pre-fabricated concrete walls that would

guide flows into the turbines; (2) the lock frame module would consist of seven hydropower turbines, each rated at 1.25 megawatts (MW) and have a total rated capacity of 8.75 MW; (3) fish/debris screens located upstream of the module; (4) a new transformer in a switchyard which would be located on the south bank of the river; and (5) a 3-mile-long 69-kilovolt (kV) transmission line extending from the switchyard to an existing sub-station located southwest of the dam. Hydro Friends is also exploring alternatives that would locate the module in the downstream section of the Corps lock, and upstream of the dam. Each design would have an average annual generation of 57,526 megawatt-hours/year (MWh/yr). The project would operate run-of-river and utilize flows released from the New Savannah Bluff Dam.

The New Savannah Bluff Lock and Dam Hydroelectric Project, Project No. 13813–000, filed on July 12, 2010 at 8:30 a.m., would consist of: (1) Two to four compact bulb turbines, with a combined generation capacity of 7.0 MW, placed in the existing gate bays of the Corps New Savannah Bluff Dam; (2) a 30-foot x 40-foot control building located on the South Carolina side of the river; and (3) a 10,900-foot-long transmission line extending south from a switchyard near the dam to an existing transmission line located south of the project. FFP is also exploring an alternative that would involve construction of a new powerhouse, intake channel, and tailrace opposite the lock structure on the South Carolina side of the river. Each design would have an average annual generation of 57,000 MWh/yr. The project would utilize flows from the New Savannah Bluff Dam and operate as directed by the Corps.

Applicants Contact: For Hydro Friends: Mr. Wayne F. Krouse, Chairman and CEO, Hydro Green Energy, LLC, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556–6566 x709. For FFP: Mr. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930. (978) 283–2822.

FERC Contact: Monte TerHaar, monte.terhaar@ferc.gov, (202) 502–6035.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed

electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text-only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13808-000, or P-13813-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-20128 Filed 8-13-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP10-1045-000]

Arena Energy, L.P. v. Sea Robin Pipeline Company, LLC; Notice of Complaint

August 3, 2010.

Take notice that on August 2, 2010, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 (2010), Arena Energy, L.P. (Complainant) filed a formal complaint against Sea Robin Pipeline Company, LLC (Respondent) alleging that the Respondent impermissibly terminated an interruptible transportation service (ITS) agreement prior to the expiration of its associated discounted rate term.

Complainant certifies that copies of the complaint were served on the corporate officials the Respondent registered with the Commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 23, 2010.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2010-20133 Filed 8-13-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10-20-000]

Sawgrass Storage LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Sawgrass Storage Project and Request for Comments on Environmental Issues

August 6, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sawgrass Storage Project involving construction and operation of facilities by Sawgrass Storage LLC (Sawgrass) in Lincoln, Ouachita, and Union Parish, Louisiana. This EA will be used by the

Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on September 7, 2010.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Sawgrass plans to construct and operate a natural gas storage facility with a working gas capacity of 25 billion cubic feet. According to Sawgrass, its project would provide flexible, market-based rate storage services on various interstate and intrastate pipeline systems, and provide supplemental natural gas supply during periods of peak natural gas usage.

The Sawgrass Storage Project would consist of the following facilities:

- A storage reservoir in a depleted natural gas production field;
- 5 wellpads with up to 20 horizontally drilled wells;
- Approximately 5.5 miles of gathering pipeline;