entities other than the small organizations that will provide the services to the Government.
2. The action will result in authorizing small entities to provide the services to the Government.
3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O’Day Act (41 U.S.C. 46–48c) in connection with the products and services deleted from the Procurement List.

End of Certification
Accordingly, the following services are added to the Procurement List:

<table>
<thead>
<tr>
<th>Service Type/Location:</th>
<th>Custodial Service, FAA ARTC Complex, 37075 Aviation Lane, Hilliard, FL.</th>
<th>Contracting Activity:</th>
<th>Dept. Of Transportation, Federal Aviation Administration, College Park, GA.</th>
</tr>
</thead>
</table>

Deletions

Regulatory Flexibility Act Certification
I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:
1. The action will not result in additional reporting, recordkeeping or other compliance requirements for small entities.
2. The action may result in authorizing small entities to furnish the products and services to the Government.
3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O’Day Act (41 U.S.C. 46–48c) in connection with the products and services deleted from the Procurement List.

End of Certification
Accordingly, the following products and services are deleted from the Procurement List:

<table>
<thead>
<tr>
<th>Products</th>
<th>Urinal, Incontinent</th>
</tr>
</thead>
<tbody>
<tr>
<td>NSN:</td>
<td>6530–01–451–7652</td>
</tr>
<tr>
<td>NSN:</td>
<td>6530–01–451–7653</td>
</tr>
<tr>
<td>NSN:</td>
<td>6530–01–451–7654</td>
</tr>
<tr>
<td>NSN:</td>
<td>6530–01–451–7655</td>
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<tr>
<td>NSN:</td>
<td>6530–01–451–7656</td>
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<tr>
<td>NSN:</td>
<td>6530–01–451–7657</td>
</tr>
<tr>
<td>NSN:</td>
<td>6530–01–451–7658</td>
</tr>
<tr>
<td>NSN:</td>
<td>6530–01–451–7659</td>
</tr>
<tr>
<td>NPA:</td>
<td>Lighthouse for the Blind, St. Louis, MO.</td>
</tr>
</tbody>
</table>

CONSUMER PRODUCT SAFETY COMMISSION
Sunshine Act Meetings
TIME AND DATE: Wednesday, August 4, 2010, 10 a.m.–12 Noon.
PLACE: Hearing Room 420, Bethesda Towers, 4330 East West Highway, Bethesda, Maryland.
STATUS: Commission Meeting—Open to the Public.

Matters To Be Considered
Compliance Status Report
The Commission staff will brief the Commission on the status of compliance matters.

CONTACT PERSON FOR MORE INFORMATION:
Todd A. Stevenson, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, (301) 504–7923.
Todd A. Stevenson,
Secretary.

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Todd A. Stevenson,
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ELECTION ASSISTANCE COMMISSION
Sunshine Act; Notice of Public Meeting Accessibility Roundtable Discussion
DATE AND TIME: Thursday, August 5, 2010; 9 a.m.–12 p.m. EDT (morning session); 1–4 p.m. EDT (afternoon session).
AGENCY: Western Area Power Administration

2015 Resource Pool—Sierra Nevada Customer Service Region

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Power Allocations.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing administration of the Department of Energy (DOE), published its 2004 Power Marketing Plan (Marketing Plan) for the Sierra Nevada Customer Service Region (SNR) in the Federal Register on June 25, 1999. The Marketing Plan specifies the terms and conditions under which Western will market power from the Central Valley Project (CVP) and the Washoe Project beginning January 1, 2005, and continuing through December 31, 2024. The Marketing Plan provided for a portion of SNR’s resources to be reallocated through a 2015 Resource Pool. On June 3, 2009, Western published a Call for 2015 Resource Pool Applications. On September 28, 2009, Western published a Notice of Extension to file applications. This notice announces Western’s proposed allocations of power from the 2015 Resource Pool.

DATES: Entities interested in commenting on Western’s proposed allocations must submit written comments to Western’s SNR Office at the address below. Western must receive written comments by the close of the comment period. The comment period closes at 4 p.m., Pacific Daylight Time, on August 30, 2010. Entities are encouraged to submit comments through electronic mail or to use certified mail. Comments will also be accepted via regular mail through the United States Postal Service if postmarked at least 3 days before August 30, 2010, and received no later than September 1, 2010. Western reserves the right not to consider comments that are not timely received. After considering the comments, Western will publish a Notice of Final 2015 Resource Pool Allocations in the Federal Register.

ADRESSES: Written comments should be sent to Ms. Sonja Anderson, Power Marketing Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, or by electronic mail to 2015RPApps@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Ms. Sonja Anderson, Power Marketing Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, (916) 353–4421, or by electronic mail at sanderso@wapa.gov.

SUPPLEMENTARY INFORMATION:

Background


CVP power facilities are operated by the U.S. Department of the Interior, Bureau of Reclamation (Reclamation), and include 11 powerplants with a maximum operating capability of about 2,044 megawatts (MW), and an estimated average annual generation of 3.3 million megawatt-hours (MWh). Western markets and transmits power available from the CVP.

The Washoe Project’s Stampede Powerplant also is operated by Reclamation and has a maximum operating capability of 3.65 MW with an estimated annual generation of 10,000 MWh. The Sierra Pacific Power Company owns and operates the only transmission system available for access to the Stampede Powerplant.

Western owns the 94 circuit-mile Malin-Round Mountain 500-kilovolt (kV) transmission line and the 84 circuit-mile Los Banos-Gates No. 3 500-kV transmission line (both integral parts of the Pacific Northwest-Pacific Southwest Intertie), 803 circuit miles of 230-kV transmission line, 7 circuit miles of 115-kV transmission line, and approximately 63 circuit miles of 69-kV and below transmission line. Western also has part ownership in the 342-mile California-Oregon Transmission Project. Many of Western’s existing customers have no direct access to Western’s transmission lines and receive service over transmission lines owned by other utilities.

The Marketing Plan describes how SNR will market its power resources beginning January 1, 2005, through December 31, 2024. Western proposes to allocate portions of the 2015 Resource Pool to applicants meeting the eligibility criteria listed in the Marketing Plan. Once the 2015 Resource Pool allocations have been finalized, Western will offer contracts to allottees for a percentage of the Base Resource. If requested, Western will work with the allottees to develop a customized product to meet their needs, as more fully described in the Marketing Plan.