### 960TH—MEETING—Continued

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### Revisions to Forms, Statements, and Reporting Requirements for Natural Gas Pipelines


### Gas


### Hydro

- **H–1** | P–2283–072 | FPL Energy Maine Hydro LLC.
- **H–2** | P–2355–013 | Exelon Corporation Company, LLC.
- **H–4** | P–382–085 | Southern California Edison Company.

### Certificates

- **C–1** | OMITTED. | Midcontinent Express Pipeline, LLC.
- **C–2** | CP08–6–004 | Midwest Wind Power, LLC.

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**Kimberly D. Bose,**  
**Secretary.**

A free Webcast of this event is available through [http://www.ferc.gov](http://www.ferc.gov). Anyone with Internet access who desires to view this event can do so by navigating to [http://www.ferc.gov](http://www.ferc.gov)’s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit [http://www.CapitolConnection.org](http://www.CapitolConnection.org) or contact Danielle Springer or David Reininger at 703–993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2010–14448 Filed 6–11–10; 11:15 am]  
BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

[Project No. 12470–001—Oklahoma]

**City of Broken Bow, OK; Broken Bow Re-Regulation Dam; Hydropower Project; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places**

**June 8, 2010.**

Rule 2010 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Oklahoma State Historic Preservation Officer (hereinafter, Oklahoma SHPO), and the Advisory Council on Historic Preservation (hereinafter, Advisory Council) pursuant to the Advisory Council’s regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, as amended (16 U.S.C. section 470 f), to

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prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Broken Bow Re-Regulation Dam Hydropower Project No. 12470–001 (Oklahoma SHPO File Number 1069–05).

The programmatic agreement when executed by the Commission and the Oklahoma SHPO would satisfy the Commission’s section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)). The Commission’s responsibilities pursuant to section 106 for the Broken Bow Re-Regulation Dam Hydropower Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

City of Broken Bow, Oklahoma, as licensee for Broken Bow Re-Regulation Dam Hydropower Project No. 12470, the Choctaw Nation of Oklahoma, Oklahoma Archeological Survey, U.S. Army Corps of Engineers, U.S. Forest Service, and HISINC, LLC, have expressed an interest in this preceding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforesaid project as follows:


Terry Cole, Tribal Historic Preservation Officer, Choctaw Nation of Oklahoma, P.O. Box 1210, Durant, OK 74702–1210.

Michael Graves, Hall Estill Attorneys at Law, 320 South Boston Ave., Suite 400, Tuls, OK 74103.

Meeks Etchison, U.S. Forest Service, Ouachita National Forest, 100 Reserve St., Hot Springs, AR 71901.

Robert L. Brooks or Representative, State Archaeologist, Oklahoma Archeological Survey, 111 E. Chesapeake Street, Norman, OK 73019–5111.

Melvena Heisch or Representative, Deputy SHPO, Oklahoma Historical Society, 2401 N. Laird Avenue, Oklahoma City, OK 73105.

Scott Henderson, U.S. Army Corps of Engineers, Tulsa District, 1645 S. 101st East Avenue, Tulsa, OK 74128.

Willard B. Smith, P.E., CFM, HISINC, LLC, 28508 W. 41st Street, Oklahoma City, OK 73165.

An original and 8 copies of any such motion must be filed with Kimberly D. Bose, the Secretary of the Commission (888 First Street, NE., Washington, DC 20426) and must be served on each person whose name appears on the official service list. Please put “Broken Bow Re-Regulation Dam Hydropower Project No. 12470–001” on the front cover of any motion. Motions may be filed electronically via the Internet in lieu of paper. The Commission encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site (http://www.ferc.gov) under the “e-Filing” link.

If no such motions are filed, the restricted service list will be effective at the end of the 15-day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15-day period.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–14306 Filed 6–14–10; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10–447–000]

Sabine Pipe Line LLC; Notice of Request Under Blanket Authorization

June 8, 2010.

Take notice that on June 1, 2010, Sabine Pipe Line LLC (Sabine), 4800 Fournace Place, Bellaire, Texas 77401, filed in Docket No. CP10–447–000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission’s regulations under the Natural Gas Act for authorization to abandon, in place, certain compression facilities, located near Lake Charles, in Calcasieu Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Specifically, Sabine proposes to abandon, in place, the Lake Charles Compressor Facilities, which include two natural gas-driven compressor units totaling 2,464 horsepower. Sabine states that for the past several years, the Lake Charles Compressor Facilities have not been necessary to provide transportation services on Sabine’s interstate pipeline system, and have been idle and have not operated since 2000. Sabine avers that current customers will not be affected by the proposed abandonment.

Any questions regarding the application should be directed to Jeffrey L. Kirk, Regulatory Specialist, Chevron Pipe Line Company, 4800 Fournace Place, Bellaire, Texas 77401 at (713) 432–6753.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission’s staff may, pursuant to section 157.205 of the Commission’s Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission encourages electronic filings of comments, protests, and interventions via the Internet in lieu