

laura.mccann@ee.doe.gov or T.J. Heibel at (410) 997-7778 ext. 223; e-mail: theibel@bcs-hq.com. You must make your request for an oral statement at least 5 business days before the meeting. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chair of the Committee will make every effort to hear the views of all interested parties. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. The Chair will conduct the meeting to facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying at <http://www.brdisolutions.com/publications/default.aspx#meetings>.

Issued at Washington, DC, on May 26, 2010.

Rachel Samuel,

Deputy Committee Management Officer.

[FR Doc. 2010-13153 Filed 6-1-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12478-003]

Gibson Dam Hydroelectric Company, LLC; Notice Soliciting Comments, and Final Terms and Conditions, Recommendations, and Prescriptions

May 26, 2010.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment (EA) has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Project—Existing Dam.

b. *Project No.:* P-12478-003.

c. *Date filed:* August 28, 2009.

d. *Applicant:* Gibson Dam Hydroelectric Company, LLC.

e. *Name of Project:* Gibson Dam Hydroelectric Project.

f. *Location:* On the Sun River, near the towns of Augusta and Fairfield, Lewis and Clark and Teton Counties, Montana. The project would occupy 44.0 acres of Federal land administered by the U. S. Forest Service and 24.5 acres of Federal land administered by the U.S. Bureau of

Land Management for a total of 68.5 acres of Federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Steve C. Marmon, Thom A. Fischer, Whitewater Engineering Corporation, 3633 Alderwood Ave., Bellingham, WA 98225, (360) 738-9999.

i. *FERC Contact:* Matt Cutlip, phone: (503) 552-2762, e-mail: matt.cutlip@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and fishway prescriptions:* 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Project Description:* The proposed project would utilize the existing facilities of the U.S. Bureau of Reclamation's (Reclamation's) Gibson dam including the reservoir, existing valve house, and two existing dam outlet pipes; and would consist of the following new facilities: (1) Two new 72-inch-diameter penstocks extending 40 feet from the existing outlet pipes to the powerhouse; (2) a new powerhouse located near the toe of the dam with four turbine/generating units with total installed capacity of 15 megawatts; (3) a

new 26.2-mile, 34.5/69-kV overhead and underground transmission line from the powerhouse to an interconnection point with Sun River Electric Cooperative, Inc.'s existing 69-kV transmission line at Jackson's Corner; (4) a new 34.5/69 kV step-up substation; (5) a new maintenance building located approximately 1,400 feet downstream of the powerhouse adjacent to existing Gibson dam operations facilities; and (6) appurtenant facilities. The average annual generation is estimated to be 40 gigawatt-hours.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

m. *EA Preparation Schedule:* The draft and final EA will be prepared according to the following schedule. Revisions to the schedule may be made as appropriate.

| Milestone | Target date |
|---|----------------|
| Filing of Motions to Intervene and Protests | June 21, 2010. |

| Milestone | Target date |
|---|--------------------|
| Filing of Comments, Final Recommendations, Final Terms and Conditions, and Fishway Prescriptions | July 26, 2010. |
| Reply Comments due | September 9, 2010. |
| Issue Draft EA | December 8, 2010. |
| Comments on Draft EA due | January 7, 2011. |
| Issue Final EA | May 17, 2011. |

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-13276 Filed 6-1-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-434-000]

Colorado Interstate Gas Company; Notice of Application

May 26, 2010.

Take notice that on May 17, 2010, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed with the Federal Energy Regulatory Commission an application under section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing the reclassification of certain gas storage assets at its Latigo Storage Field in Arapahoe County, Colorado, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Any questions regarding this application should be directed to Susan C. Stires, Director, Regulatory Affairs, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at 719-667-7514 or David R. Cain, Senior Counsel, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at 719-520-4898.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive

copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: June 16, 2010.

Kimberly D. Bose,
Secretary.

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