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For information about the conference, please contact Pamela Romano at (202) 502-6854 or [pamela.romano@ferc.gov](mailto:pamela.romano@ferc.gov).

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-11535 Filed 5-13-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10-413-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

May 6, 2010.

Take notice that on May 5, 2010, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to abandon in place an inactive offshore supply lateral, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Tennessee proposes to abandon approximately 7.51 miles of 10-inch diameter pipeline (Line No. 523M-2700) and associated meter and appurtenances located within the

Eugene Island Area of the Outer Continental Shelf. Tennessee states that the subject facilities have been out of service since it was damaged by Hurricane Ike in September 2008. Tennessee asserts that it has not provided transportation service to any shippers through Line No. 523M-2700 for more than twelve months and there are no firm contracts associated with the receipt points located on the line. Tennessee estimates the cost to construct similar facilities today is approximately \$18.4 million.

Any questions regarding the application should be directed to Susan T. Halbach, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, at (713) 420-5751 (telephone) or (713) 420-1601 (facsimile); Debbie Kalisek, Analyst, Certificates & Regulatory Compliance, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, at (713) 420-3292 (telephone) or (713) 420-1605 (facsimile).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-11521 Filed 5-13-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP10-465-000]

#### Gulf South Pipeline Company; Notice of Technical Conference

May 6, 2010.

The Commission's March 31, 2010, Order in the above-captioned proceeding directed that a technical conference be held to address operation and technical issues raised by Gulf South Pipeline Company's (Gulf South) pooling proposal and to further discuss concerns related to Gulf South's justifications for its proposed pooling modification.<sup>1</sup>

Take notice that Commission Staff will convene a technical conference in the above-referenced proceeding on Thursday, May 27, 2010 at 1 p.m. (EST), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Robert McLean at (202) 502-8156 or e-mail [RobertMcLean@ferc.gov](mailto:RobertMcLean@ferc.gov).

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-11528 Filed 5-13-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD10-12-000]

#### Increasing Market and Planning Efficiency Through Improved Software; Notice of Technical Conference To Discuss Increasing Market and Planning Efficiency Through Improved Software

May 7, 2010.

Take notice that Commission staff will convene technical conferences on the following dates to discuss increasing market and planning efficiency through improved software.

<sup>1</sup> *Gulf South Pipeline Company*, 130 FERC ¶ 61,272 (2010).

The development of improved optimization solution algorithms and hardware processing speed will allow more realistic power system market models to be solved in a sufficiently short amount of time for such models to be adopted into market operation software. Smarter software is a valuable tool for improving the efficiency of electricity market operations and system planning, and can be beneficial for increased penetration of locationally-constrained variable resources (for example, wind and solar), demand resources, flexible assets, and storage technologies.

Staff will hold conferences in June 2010 to discuss increasing market and planning efficiency through improved software and hardware. The conferences will bring together diverse experts from ISOs/RTOs, the software industry, government, research centers and academia for the purposes of stimulating discussion and sharing of information about the technical aspects of these issues and identifying fruitful avenues for research.

The three conferences are organized as described below.

#### **Enhanced Day-Ahead ISO and RTO Unit-Commitment Market Models**

*Dates:* June 2–3, 2010.

*Speaker Nomination Deadline:* May 14, 2010.

This conference will focus on improving the performance of the day-ahead market and the integration of variable resources, demand resources (DR, DG, and storage) and other technologies by developing unit-commitment models that can accommodate more complex physical and market constraints. Improvements in formulations and solution techniques for unit-commitment will be presented and discussed. Better modeling will be discussed for both new and existing assets. Technology-specific modeling issues and bidding parameters will be discussed for a wide range of resources including wind, solar, demand resources (DR, DG, and storage), electric vehicles, dispatchable transmission, and combined cycle generating stations. Additional topics discussed at this conference will include co-optimization (with respect to energy, reserves, ramp rates, and network topology), flexible dispatch, settlement calculations, transmission switching, and development of a unit-commitment test bed to benchmark the speed and efficiency of solution techniques.

#### **Enhanced Wide-Area Planning Models**

*Dates:* June 9–10, 2010.

*Speaker Nomination Deadline:* May 17, 2010.

This conference will focus on enabling a more efficient planning and cost allocation process through the employment of better large-scale transmission expansion and economic planning models. Integration of more components of the planning process into a single modeling framework should lead to an overall improvement in planning efficiency. Better models are required to efficiently plan transmission investments in an environment of competitive markets with locationally-constrained variable resources. Discussions at the conference will include issues surrounding the integration and modeling of variable energy resources and demand resources (DR, DG, and storage) in planning software. Additional issues to be discussed include planning under uncertainty, optimal selection of transmission investments among alternatives, modeling generation expansions in transmission planning models, market-based investment models, and development of a planning model test bed to benchmark models and techniques. Algorithmic approaches in economic planning will also be presented and discussed.

#### **Enhanced Real-Time Optimal Power Flow Market Models**

*Dates:* June 23–24, 2010.

*Speaker Nomination Deadline:* May 24, 2010.

This conference will focus on improving dispatch of generation assets, integration of variable energy resources and demand resources (DR, DG, and storage) and utilization of flexible transmission assets through the development of a large-scale AC optimal power flow (AC OPF) model with sufficient usability and speed to facilitate better unit-commitment and real-time dispatch, including the optimal dispatch and pricing of reactive power from generators, transmission assets and load. Development of an AC power system test bed to benchmark the speed of solution techniques will be discussed.

The technical conferences will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All interested persons are invited to participate in the conference, on a space-available basis. However, the presentations and discussions at these particular conferences are intended to focus on the computational and modeling aspects of these issues. We expect that participants with technical understanding of

operations research, power system engineering, mathematical modeling, and/or computer science will probably benefit most from attendance.

Participants wishing to present a paper or to speak must nominate themselves by emailing Eric Krall and Tom Dautel (*see* contact information below) the proposed speaker's name, organization, e-mail, phone number, and address, along with a title and description of the proposed presentation. Speaker nominations must be submitted by the respective deadline listed above for each conference. Due to time constraints, we may not be able to accommodate all those interested in speaking.

Further notices with a detailed agenda for each conference will be issued shortly after each speaker nomination deadline. Following the conferences, a comment date will be set for the filing of post-conference comments.

There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call 866 208–3676 (toll free). For TTY, call 202 502–8659.

A free webcast of this event will be available through the FERC Web site. Webcast viewers will not be able to participate during the technical conference. Anyone with Internet access interested in viewing the webcast of this conference can do so by navigating to Calendar of Events at <http://www.ferc.gov>. The events will contain a link to the webcast. The Capitol Connection provides technical support for the webcasts and offers the option of listening to the conferences via phone-bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993–3100.

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For further information about these conferences, please contact:

Eric Krall (Technical Information),  
Office of Energy Policy and  
Innovation, (202) 502–6214,  
[Eric.Krall@ferc.gov](mailto:Eric.Krall@ferc.gov).

Tom Dautel (Technical Information),  
Office of Energy Policy and

Innovation, (202) 502-6196,  
Thomas.Dautel@ferc.gov.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2010-11538 Filed 5-13-10; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-8990-4]

### Environmental Impacts Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-1399 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements filed 05/03/2010 through 05/07/2010 pursuant to 40 CFR 1506.9.

#### Notice

In accordance with Section 309(a) of the Clean Air Act, EPA is required to make its comments on EISs issued by other Federal agencies public. Historically, EPA has met this mandate by publishing weekly notices of availability of EPA comments, which includes a brief summary of EPA's comment letters, in the **Federal Register**. Since February 2008, EPA has been including its comment letters on EISs on its Web site at: <http://www.epa.gov/compliance/nepa/eisdata.html>. Including the entire EIS comment letters on the Web site satisfies the Section 309(a) requirement to make EPA's comments on EISs available to the public. Accordingly, on March 31, 2010, EPA discontinued the publication of the notice of availability of EPA comments in the **Federal Register**.

*EIS No. 20100168, Final EIS, NIH, MD,* National Institute of Health (NIH), Transport of Laboratory Personnel Potentially Exposed to Infectious Agents from Fort Detrick, Frederick, MD to the National Institutes of Health Clinical Center, Bethesda, MD, Wait Period Ends: 06/16/2010, Contact: Valerie Nottingham 301-480-8056.

*EIS No. 20100169, Final Supplement, BR, CA,* Mormon Island Auxiliary Dam Modification Project, Addressing Hydrologic, Seismic, Static, and Flood Management Issues, Sacramento and El Dorado Counties, CA, Wait Period Ends: 06/14/2010, Contact: Matthew See 916-989-7192.

*EIS No. 20100170, Final EIS, FHWA, IL,* TIER 1—Elgin O'Hare—West Bypass

Study, To Identify Multimodal Transportation Solutions, Cook and DuPage Counties, IL, Wait Period Ends: 06/14/2010, Contact: Matt Fuller 217-492-4625.

*EIS No. 20100171, Final Supplement, FHWA, NH,* I-93 Highway Improvements, from Massachusetts State Line to Manchester, NH, Funding, NPDES and U.S. Army COE Section 404 Permits Issuance, Hillsborough and Rockingham Counties, NH, Wait Period Ends: 06/14/2010, Contact: Jamison S. Sikora 602-228-3057 Ext. 107.

*EIS No. 20100172, Final EIS, USFS, WY,* Rattlesnake Forest Management Project, Proposes to Implement Multiple Resource Management Action, Bearlodge Ranger District, Black Hills National Forest, Crook County, WY, Wait Period Ends: 06/14/2010, Contact: Elizabeth Krueger 307-283-1361.

*EIS No. 20100173, Final EIS, NPS, AL,* Tuskegee Airmen National Historic Site, General Management Plan, Implementation, Tuskegee, AL, Wait Period Ends: 06/14/2010, Contact: Amy Wirsching 404-507-5708.

#### Amended Notices

*EIS No. 20100073, Draft EIS, USA, AK,* Resumption of Year-Round Firing Opportunities at Fort Richardson, Proposal to Strengthen Unit Preparedness and Improve Soldier and Family Quality of Life by Maximizing Live-Fire Training, Fort Richardson, AK, Comment Period Ends: 06/14/2010, Contact: Robert Hall 907-384-2546.

*Revision to FR Notice Published 03/12/2010:* Extending Comment Period from 05/10/2010 to 06/14/2010.

Dated: May 11, 2010.

**Robert W. Hargrove,**  
Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2010-11587 Filed 5-13-10; 8:45 am]

**BILLING CODE 6560-50-P**

## FEDERAL DEPOSIT INSURANCE CORPORATION

### Sunshine Act; Notice of Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 10:57 a.m. on Tuesday, May 11, 2010, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session to consider matters related to the Corporation's supervision and resolution activities.

In calling the meeting, the Board determined, on motion of Director

Thomas J. Curry (Appointive), seconded by Vice Chairman Martin J. Gruenberg, concurred in by Director John C. Dugan (Comptroller of the Currency), Director John E. Bowman (Acting Director, Office of Thrift Supervision), and Chairman Sheila C. Bair, that Corporation business required its consideration of the matters which were to be the subject of this meeting on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matters in a meeting open to public observation; and that the matters could be considered in a closed meeting by authority of subsections (c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B), and (c)(10) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B), and (c)(10)).

The meeting was held in the Board Room of the FDIC Building located at 550 17th Street, NW., Washington, DC.

Dated: May 11, 2010.

Federal Deposit Insurance Corporation.

**Robert E. Feldman,**  
Executive Secretary.

[FR Doc. 2010-11641 Filed 5-12-10; 11:15 am]

**BILLING CODE P**

## GOVERNMENT ACCOUNTABILITY OFFICE

### Board of Governors of the Patient-Centered Outcomes Research Institute (PCOR)

**AGENCY:** Government Accountability Office (GAO).

**ACTION:** Correction on address for Letters of Nomination.

**SUMMARY:** The Patient Protection and Affordable Care Act gave the Comptroller General of the United States responsibility for appointing 19 members to the Board of Governors of the Patient-Centered Outcomes Research Institute. In addition, the Directors of the Agency for Healthcare Research and Quality and the National Institutes of Health, or their designees, are members of the Board. The Comptroller General is required to make appointments not later than 6 months after the date of enactment of the Act. Board members must meet the qualifications listed in Section 6301 of the Act. For these appointments, I am announcing the following: Letters of nomination and resumes should be submitted by June 30th 2010 to ensure adequate opportunity for review and consideration of nominees prior to appointment. Letters of nomination and